

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TO BE FILLED BY OPERATOR	
DISTRIBUTION	
SALES	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	
Operator	

Petro Lewis Corporation

Address
717 17th Street, P. O. Box 2250, Denver, CO 80201

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☒

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Ruddock	Well No. 7A	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Federal	Lease No. SF-080566
Location Unit Letter H 1990 Feet From The North Line and 1100 Feet From The East Line of Section 3 Township 25 North Range 3 West, NMPM, Rio Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Shell Oil Company Inland	or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1509, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company	or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Unit H Sec. 3 Twp. 25N Rge. 3W	Is gas actually connected? No When Soon

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 10-11-81	Date Compl. Ready to Prod. 11-25-81		Total Depth 6300'		P.B.T.D. 6260'			
Elevations (Dk. 7, RT, GR, etc.) 7447' GR, 7459' KDB	Name of Producing Formation Mesaverde		Top Oil/Gas Pay 6120'		Tubing Depth 6128'			
Perforations 6122-6200' 13 shots					Depth Casing Shoe 6300'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	527'	500 SX
7-7/8"	4-1/2"	6300'	1025 SX
Tubing	2-3/8"	6128'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

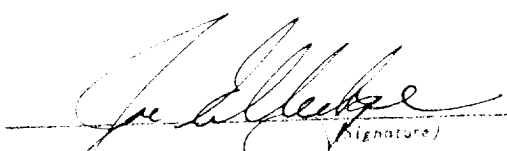
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

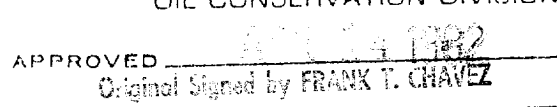
Actual Prod. Test-MCF/D 399	Length of Test 3 hours	Bbls. Condensate/MMCF 3	Gravity of Condensate 43 est.
Testing Method (pilot, back pr.) B.P.	Tubing Pressure (Shut-in) 961	Casing Pressure (Shut-in) 952	Choke Size .750

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Agent
March 5, 1982
(Date)

OIL CONSERVATION DIVISION

APPROVED  19
BY Original Signed by FRANK T. CHAVEZ
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Form O-104 must be filed for each pool in multiply completed wells.