

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

98 MAR 18 AM 11:30

5. Lease Designation and Serial No.  
BIA #10

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

6. If Indian, Allottee or Tribe Name  
Jicarilla Apache

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation  
N/A

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
Jicarilla 01-E

2. Name of Operator  
Elm Ridge Resources, Inc. (505) 326-7099

9. API Well No.  
30-039-25796

3. Address and Telephone No.  
312 West LaPlata St., Farmington, NM 87401

10. Field and Pool, or Exploratory Area  
Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: NENE 1/4-24n-5w

BHL: Same

11. County or Parish, State  
Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completion

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud 1-20-98. Drilled 12-1/4" hole to 360' KB. Set 8 jts 8-5/8" 24# K-55 surface casing @ 354' KB. Cemented with 250 sx Class B with 2% CaCl. Plug down @ 0100 1-21-98. Pressure test to 500 psi. Plug held fine. Circulated cement to surface.

Drilled 7-7/8" hole to 7,178'. Reach TD @ 1330 2-1-98. Set 165 jts 4-1/2" 10.5# K-55 @ 7,178' KB. Halliburton stage tool set @ 5,093' KB. Cemented first stage with 750 sx 50/50 Poz with 2% gel, 10#/sk gilsonite, 1/2 #/sk Flocele, and 3% Halad 344 for lost circulation control. Had good cement returns to surface when stage tool was opened. Wait 4 hrs between stages. Cement 2nd stage with 1100 sx Halliburton Lite w/ 3% gel, 5# gilsonite, and 1/4 #/sk Flocele. Tail in with 100 sx Class B with 5% gilsonite, 1/4 #/sk Flocele, and 3% gel. Bump plug to 500 psi. Held fine. Circulated 20 bbl cement to surface. Close stage tool. RD cementers. Set slips and cut off casing.

cc: BIA, BLM- Alb. & SF (& OCD), Elm (D&F), Tribe

14. I hereby certify that the foregoing is true and correct

Consultant (505) 466-8120

3-16-98

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Lands and Mineral Resources

Date

MAR 31 1998