5. LEASE

Contract No. 418

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–0 for such proposals.)	
reservoir. Use Form 9–331–2 for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🗸	Jicarilla "L"
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR	4-E
Union Texas Petroleum Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P. O. Box 808, Farmington, N.M. 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 9, T-24N, R-5W, N.M.P.M.
AT SURFACE: 990 ft,/N; 990 ft./W lines	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as above	Rio Arriba New Mexico
AT TOTAL DEPTH: Same as above	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6599 D.F.
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE  DEPARTMENT OF THE PROPERTY OF THE PROPER	್ರಿ ಕ್ರಾರ್ , ಕೃತ್ಯ
TEST WATER SHUT-OFF	$\mathbf{z}_{i}$
FRACTURE TREAT	्र <b>ो िं</b> देहें हैं कि हैं कि
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	STEEL
CHANGE ZONES	LNN N
ABANDON*	
(other) Squeezed off Gallup perfs.	and a state of the state of th
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertined.  Rigged up, pulled rods, pump and tubing.  Set retrievable bridge plug @6020' KB and sque 5920', 30 holes total) with 177 cu. ft. Class followed by 177 cu. ft. of Class "B" with 2% Obrilled out cement and pressure tested squeeze Pulled bridge plug and ran Dakota production swell ready for test.	ezed Gallup perfs. (5713' to "B" cement with 2% CaCl2 and 0.5% Halad 9. to 2000 PSI for 30 minutes.
(This space for Federal or State of	Mgr. DATE April 6, 1983
	ADD 11 1000

\*See Instructions on Reverse Side

APR 1 / 1993



