

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
-
2. NAME OF OPERATOR
Merrion Oil & Gas Corporation
-
3. ADDRESS OF OPERATOR
P. O. Box 1017, Farmington, New Mexico
-
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2154 FNL & 1850 FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
-
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- | | |
|-------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> |
| (other) To place cement | <input type="checkbox"/> |

RECEIVED (NOTE:

423 015

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

- | | |
|---|-------------------------|
| 5. LEASE SF 78874 | |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 7. UNIT AGREEMENT NAME | |
| 8. FARM OR LEASE NAME Canyon Largo Unit | |
| 9. WELL NO. 311 | |
| 10. FIELD OR WILDCAT NAME Devils Fork Gallup | |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T24N, R6W | |
| 12. COUNTY OR PARISH Rio Arriba | 13. STATE New Mexico |
| 14. API NO. | |
| 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6392' GL | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Propose to place cement across Ojo Alamo as follows:

Trip in w/MOD 'C' retrievable bridge plug and set @ 2500'±.
Reverse oil out of wellbore and load w/drilling mud. Trip out. Run cement
bond log from 2500'± to top of cement. perforate two squeeze holes 50'
above top of cement. Establish circulation out of bradenhead. Cement 4-1/2"
casing w/200 sx Class 'B', 2% D-79 followed by 50 sx Class 'H' w/1% CACL₂.
Displace leaving four barrels of cement in casing, to stage squeeze perforation
Stage squeeze perforations. Drill out cement and pressure test to 2000 PSIG.
Trip into bridge plug and load hole w/lease oil. Retrieve bridge plug.
Run production string.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

- 18. I hereby certify that the foregoing is true and correct**

SIGNED [Signature] TITLE Operations Manager DATE 3/16/82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE _____

*See Instructions on Reverse Side

~~NMOC~~

APPROVED
~~AS AMENDED~~

APR 15 1982

For JAMES F. ...
DISTRICT ENGINEER