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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 18, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Canyon Largo Unit, Well No. 117, in SE 1/4 NE 1/4,  
(Company or Operator) (Lease)  
H, Sec. 3, T. 24-N, R. 6-W, NMPM, Basin Dakota Pool  
Unit Letter  
Rio Arriba

County. Date Spudded 6-13-62 Date Drilling Completed 6-26-62  
Elevation 6384 G Total Depth 6711 PBDT 6627

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1650'N, 1090'E  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	303	210
4 1/2"	6700	440
2 3/8"	6573	

Top Oil/Gas Pay 6480 Perf Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6480-84:6514-22:6538-42:6574-82:

Open Hole None Depth Casing Shoe 6711 Depth Tubing 6573

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2902 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

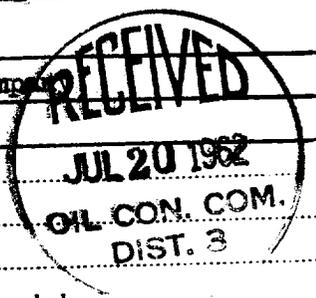
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 61,000 gallons water, 80,000# sand

Casing Press. 2300 Tubing Press. 2293 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved JUL 20 1962, 19. \_\_\_\_\_  
El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION  
Original Signed Emery C. Arnold  
By: \_\_\_\_\_  
Title: \_\_\_\_\_

Original Signed D. W. Meehan  
By: \_\_\_\_\_  
(Signature)  
Title: Petroleum Engineer  
Send Communications regarding well to:  
Name: E. S. Oberly  
Box 990, Farmington, New Mexico