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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 18, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Canyon Largo Unit, Well No. 117, in SE 1/4 NE 1/4, (Company or Operator) (Lease)

H Sec. 3, T 24-N, R 6-W, NMPM, Basin Dakota Pool

Unit Letter

Rio Arriba

County Date Spudded 6-13-62 Date Drilling Completed 6-26-62
Elevation 6384 G Total Depth 6711 PBTD 6627

Please indicate location:

D	C	B	A
E	F	G	H
			X
L	K	J	I
M	N	O	P

1650'N, 1090'E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	303	210
4 1/2"	6700	440
2 3/8"	6573	

Top Oil/Gas Pay 6480 Perf Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6480-84:6514-22:6538-42:6574-82:

Open Hole None Depth 6711 Depth 6573
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2902 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

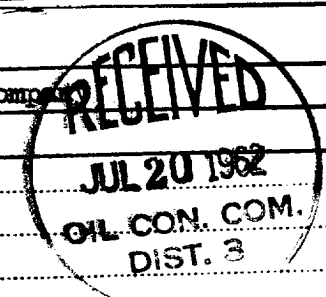
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 81,000 gallons water, 80,000# sand

Casing Press. 2300 Tubing Press. 2293 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

El Paso Natural Gas Company

Approved JUL 20 1962, 19.

(Company or Operator)

Original Signed D. W. Meehan

By: (Signature)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By:

Title Petroleum Engineer

Send Communications regarding well to:

E. S. Oberly

Name

Title

Box 990, Farmington, New Mexico