Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

> REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	T	OTRA	NSP	ORT OIL	AND NA	TURAL GA					
Operator Texaco Exploration and Production Inc.						Weil API No. 30 039 22894					
Address							1.00	000 2200			
	gton, New	/ Mexic	o 87	401							
Reason(s) for Filing (Check proper box)			_	_		er (Please expl					
New Well		Change in	-		Er	FECTIVE 6	-1-91				
Recompletion	Oil Casinghead		Dry G Conde								
If shapes of granter give same					-Ab Division				07404		
and address of previous operator Texa	CO Brodu	and inc	}.	3300 No	rth Butler	Farmin	<u>gton, Nev</u>	v Mexico	8740]	·····	
II. DESCRIPTION OF WELL							V:- 4	of Lease			
Lease Name DOME FEDERAL 34-24-7	Well No. Pool Name, Includ								Federal or Fee 172094		
Location	·····		.		<u>-</u>						
Unit Letter H	RTH Lin	and950) Fe	et From The	From The EAST Line						
Section 34 Townshi	, N	ирм,	RIC	ARRIBA		County					
III. DESIGNATION OF TRAN		OF O		ID NATU	RAL GAS					<u>-</u>	
Name of Authorized Transporter of Oil Grant Industries Inc.	Address (Give address to which approved copy of this form is to be sent)										
Grant Industries Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas						Phoonix, AZ 85068 Address (Give address to which approved copy of this form is to be sent)					
Traile of Autorized Transported of Catalogues Cas											
If well produces oil or liquids, give location of tanks.	Unit :	•		Rge.	Is gas actually connected? NO		When	When?			
If this production is commingled with that	<u> </u>		24N		ing order num		1				
IV. COMPLETION DATA	nom any one	, route or	pou, g.	· · · · · · · · · · · · · · · · · · ·							
Designate Time of Completion	(%)	Oil Well	Ţ	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		Ready to	Prod		Total Depth		J	P.B.T.D.	L	<u> </u>	
Date Spudded Date Compl. Ready to Prod.											
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Pay		Tubing Depth			
Perforations						Depth Casing Shoe					
		IBING.	CASI	NG AND	CEMENTI	NG RECOR	.D	1		`	
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
							·· · · · · · · · · · · · · · · · · · ·				
								ļ			
	 							 			
V. TEST DATA AND REQUES	T FOR A	LLOWA	ABLE		L						
OIL WELL (Test must be after r					be equal to or	exceed top all	owable for	Pr Folk	ful 2 hou		
Date First New Oil Run To Tank Date of Test						thod (Flow, pi	imp, gas lit	(e.)		ש	
Length of Test	Tubing Pres	Tubing Pressure				ıre	<u> </u>	Chan A Ye	2 1991		
Lengui or 100	Tubing Fressure							1		W	
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			OHMEON. DIV			
								D	IST. 3		
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
										····	
VL OPERATOR CERTIFIC	ATE OF	COMP	LIA	NCE		OIL CON	ICEDY	ATION!	רוו אוכיר 		
I hereby certify that the rules and regulations of the Oil Conservation					11	JIL OON	NOENV.	A HON	אופואוח	NI	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					D-4-	Ann	نہ				
0/01/01/01					Date	Approve	u	MAY 2	2 1991		
_ LM Mill	ch				By_				•		
Signature K. M. Miller	1	Div. Op	ers.	Enar.	By -		7	رين	\Rightarrow	/	
Printed Name	· · · · · · · · · · · · · · · · · · ·		Title		Title			ERVISOR			
April 25, 1991	·	915-6	688-4 phone !					ETVISOR	DISTRIC	T /3	
Pat		1 616	Sucret 1	₩.	H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.