

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
REGISTRATION OFFICE	

Operator Robert L. Bayless	
Address P.O. Box 1541, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Lease Name Change from AXI to Pic. D	

If change of ownership give name  
and address of previous owner \_\_\_\_\_

DESC	EASE	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lease		6	Ballard Pic. Cliffs	State, Federal or Fee	Jicarilla Tribe Cont. 42
Location					
Unit Letter	M	810	Feet From The South	Line and	910
		Feet From The West			
Line of Section	20	Township	24 N	Range	4 W
		, NMPM,		Rio Arriba	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Gas Company of New Mexico		403 J.P. White Bldg., Roswell, NM 88201	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When
					no approx. October 1, 1982

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

COMPLETION DATA		Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded		Date Compl. Ready to Prod.		Total Depth		P.B.T.D.					
04-12-82		04-15-82 7-20-82		2700'		2670'					
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth					
6746' KB, 6738' GL		Pictured Cliffs		2544'		2609' KB					
Perforations		Depth Casing Shoe		2692'							

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9-5/8"	7"	97' KB	50 sx Class B w/2% CaCl
6-1/4"	2-7/8"	2692' KB	225 sx Class B w/2% econo
	1 1/4"	2609	fil. 50 sx Class B w/2% CaCl

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Grav. of Oil

GAS WELL		Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Gas
454		3 hrs		---		---
Testing Method (pilot, back pr.)		Tubing Pressure (shut-in)		Casing Pressure (shut-in)		Choke Size
Back Pressure		625 psig		631 psig		3/4"

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signed By L. BAYLESS	(Signature)
Operator	(Title)
August 13, 1982	(Date)

OIL CONSERVATION DIVISION	
8-26-82	
APPROVED	AUG 26 1982
BY	Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3	
TITLE	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.