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FILE		<u> </u>	
U.S.G.S.		<u> </u>	
LAND OFFICE			<u> </u>
TRANSPORTER	OIL	<u> </u>	
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE		AND			
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE	4				
TRANSPORTER GAS	1				
PRORATION OFFICE	4				
Operator Operator					
Robert L. Bayless					
P.O. Box 1541, Farming	ton, NM 87499				
Reason(s) for filing (Check proper box)	Other (Please explain)			
Vew We!I	Change in Transporter of:	X			
Recompletion	Oil Dry Gas Casinghead Gas Condens				
Change in Ownership	Cusinghed das				
nd address of previous owner	·				
ESCRIPTION OF WELL AND	Well No. Pool Name, Including For	rmation Kind of Lea	se Jicarilla Lease No.		
Lease Name AXI "D"	6 Ballard Pic.				
Location					
	810 Feet From The South Line	e and Feet From	The West		
	2/N	/ 7.7	Rio Arriba County		
Line of Section 20 To	wnship 24N Range	4W , NMPM,	Rio Arriba County		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S			
Name of Authorized Transporter of Oli	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)		
		Gi II	oved conv of this form is to be sent)		
Name of Authorized Transporter of Ca	i Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent				
El Paso Natural Gas Co		P.O. Box 990, Farmington, NM 87499 Is gas actually connected? When			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	no approx. 30 days			
	the state of the lease or pool (
f this production is commingled wincompleted windows. COMPLETION DATA	ith that from any other lease or pool, g		Plug Back Same Res'v. Diff. Res'v.		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resv. Diff. Resv.		
Designate Type of Completi		Total Depth	P.B.T.D.		
Date Spudded	Date Compl. Ready to Prod.	Total Bepti.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Lievanions (D1, M12, M1, eM, ever)					
Perforations			Depth Casing Shoe		
		CEMENTING RECORD			
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	52.1,152.			
			WE III		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af		il and must be equal to or exceeding allow		
OIL WELL	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.) 7 1 9 1983		
Date First New Oil Run To Tanks	Date of Test		DIVI		
· · · · · · · · · · · · · · · · · · ·	Tubing Pressure	Casing Pressure	Choke SizON. DIV.		
Length of Test			Choke SizON. DIST. 3		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
			Chaha Siza		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	100	OIL CONSERV	VATION COMMISSION		
CERTIFICATE OF COMPLIANCE		00T 1 9 10Q3			
شمت ممانند داند و این فرز ایا	i regulations of the Oil Conservation	APPROVED	19		
		BY	and a constraint of the		
Commission have been complete with and that knowledge and belief.		organity in Stain 等。			
7766		TITLE			
\mathcal{I}	V 17 /		- compliance with BULE 1104.		

Operator (Title)

Ί.

October 18, 1983

(Date)

This form is to be filed in o

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.