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SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					5. LEASE DESIGNATION AND SERIAL NO. Jic 011 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache								
							la. TYPE OF WORK	1877	DEEDENI 🗆	DLUC	DACK []	7. UNIT AGREEMENT NAME	
									DEEPEN	PLUG	BACK 🗌	TO THE MEMBERS IN THE PARTY OF	
				ULTIPLE	8. FARM OR LEASE NAME								
2. NAME OF OPERATOR	KLD CJ VIIIK		2012	• • • •	Jic Apache B								
Amerada	Hess Corporation	า			9. WELL NO.								
3. ADDRESS OF OPERATOR					17								
	ox 2040, Tulsa,			. I v et <u> l</u>	10. FIELD AND 200 DE WILDCAT								
	eport location clearly and	in accordance with	any State requirements.*)	Pictured Cliff								
880' FNL & 1850' FEL					11. SEC., T., B., M., OR BLK. OR SURVEY OR AREA								
At proposed prod. zon	e		to the second	n sa maria d	Sec. 20, T24N-R5W								
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE*		12. COUNTY OR PARISH 13. STA	TE .							
_	NE of Counselor		AND THE RESERVE AND THE PROPERTY OF THE PARTY OF THE PART		Rio Arriba New M								
15. DISTANCE FROM PROPO	SED*	<u> </u>	6. NO. OF ACRES IN LEAS	SE 17. NO.	OF ACRES ASSIGNED	- CX TCO							
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.			2565.64		160								
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS								
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			2500		Rotary								
21. BLEVATIONS (Show who	ether DF, RT, GR, etc.)				March 15, 1982	START*							
23.	r , P	ROPOSED CASING	AND CEMENTING PR	OGRAM									
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	. 1	QUANTITY OF CEMENT								
1111	8-5/8"	24#	300'			.f							
7-5/8"	5-1/2"	14#	2200'	500	sx circulating to surface								
		1 17/	2200		•								
electric logs, casing w/enoug 5-1/2" casing	h cement to bri and complete we	duction casing cement to	ng above Pictur p above the OJO	red Cliff O Alamo fo	zone and cement 5-1/								
Exhibit Attach	ed;												
۸	1	1	L .	0									
A. B.	Location and E Access Road Top		IT.	อ้ ตับ _{คร} ู									
C.	Multi Point Re		r ΔPD	fl to									
D.	10 Point Compl	•	<i>a</i>	AFR 3	1999								
E.	Plat Showing E			OH. Com	rusa t								
F.	Rig Layout	J	,	N Dar									
G.	BOP Diagram			Red Rose									
in above space describe cone. If proposal is to preventer program, if an	drill or deepen directiona	proposal is to deeper lly, give pertinent o	n or plug back, give data lata on subsurface locati	on present pro ons and measur	ductive zone and proposed new proed and true vertical depths. Give	oductive blowout							
24.				 	4.								
BIGNED J.R.M.	ilson J.	R. Wilson TITL	Supv. Drlg. A	dmin. Ser		·							
(This space for Fede	eral or State office use)				APPROVED								
NED VIT NO			Appacar	\ ,	AS AMENDED								
PERMIT NO.			APPROVAL DATE		N. A. C. San Control								
APPROVED BY			c		APR 02 1982								
	AL, IF ANY:				Eddie SIME								
yh-			15.19	1 F	DICTRICT ENGINEER	1							

UNITED STATES

OIL CONSERVATION DIVISION

P. O. BOX 2088

MIVIIDIN

STATE OF NEW MEXICO ENERGY PLO MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

All distances must be from the cuter houndaries of the Section Well No. Operator 17 JICARILLA APACHE "B" AMERADA HESS CORPORATION County Township Unit Letter Rio Arriba SW 2LN 20 В Actual Footage Location of Well: East 1850 line feet from the North line and feet from the Dedicated Acreage: Pool Producing Formation Ground Level Elev. 160 Acres 6551 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 8801 I hereby certify that the information contoined herein is true and complete to the best of my knowledge and belief. 1850: Fosition Sec. I hereby certify that the well location 20 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed U. S. GEOLOGICAL SURVEY FARMINGTON, N. M. 2000

