

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 12-8132

5. LEASE DESIGNATION AND SERIAL NO.

Jic 011

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jic Apache B

9. WELL NO.

17

10. FIELD AND POOL, OR WELL CAT

Pictured Cliff

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 20, T24N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

1. OIL ☐ GAS ☒  
WELL WELL OTHER

2. NAME OF OPERATOR

Amerada Hess Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2040 Tulsa, Okla 74102 J. R. Wilson

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

880' FNL 1850' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

65511 GR

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐ Csg PointsREPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

XX

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

M1 & RU Aztec rig #171, Spudded 12 1/4" hole 9PM 4-6-82 and drilled to 273'.  
Ran 6 jt 8-5/8" 24# K-55 8rs R-3 ERW "A" csg and set w/G.S. @ 268', ran 5 centerlizers  
from 263' to 89', circ csg. Dowell cmtd 8-5/8" csg w/200 sx cmt, yield 1.18  
SL. wt 15.6, Displaced w/15.5 bbl H-20. Plug down @ 4-7-82 w/800 psi, float held OK.  
7 hrs WOC, Installed Csg head, NU BOP, test blind rams and manifold to 1000#. TIH w/bit  
drld plug, float, 20' cmt and tested csg and DP rams to 1000#, held OK.  
Drld remaining cmt and shoe. Drld to 2195', circ samples 2195', 2204', RU csg crews  
and ran 30 jt 5 1/2" 14# K-55 8RS R-3 smls "B" and 26 jt 5 1/2" 14# K-55 8RS R-3 ERW "A" csg  
and set @ 2215'. Ran 10 centerlizers from 2210' to 1845'. Dowell cmtd 5 1/2" csg w/375 sx  
Class H cmt, SL. wt. 12.5#, yield 1.64, Followed by 200 sx class H yield 1.20, SL wt.  
15.8. Displaced plug w/53 1/2 bbl H-20. Plug down @ 8:15 pm 4-9-82 w/1300 psi, Float  
held OK. Rig released 10 PM 4-9-82.



18. I hereby certify that the foregoing is true and correct

SIGNED

*J. R. Wilson*

TITLE

*Super Dtg Admin In.*

DATE

*4-12-82*

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

APR 10 1982

\*See Instructions on Reverse Side

NMOCC

BY *Sm*  
FARMINGTON DISTRICT