

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1090' FSL x 920' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

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☐

(other) Spud and Set Casing

5. LEASE
Jicarilla Apache Tribal 122

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Apache Tribal 122

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA SE/4, SE/4, Section 4,
T25N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.
30-039-22927

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7225' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12-1/4" hole on 5-15-82 and drilled to 416'. Set 8-5/8" 24# K-55 ST&C surface casing at 413' on 5-16-82 and cemented with 400 sx class B neat cement with 2% CaCl₂. Circulated good cement to surface. Drilled a 7-7/8" hole to a TD of 8178'. Set 4-1/2" 10.5# K-55 ST&C production casing at 8171' on 6-7-82 and cemented in two stages as follows:

- 1) Cement with 458 sx of class B neat cement containing 50:50 POZ, 6% gel, 2# med. tuf plug per sack, and 8% fluid loss additive. This was tailed in with 100 sx class B neat cement. Complete circulation during 1st stage, but no cement circulated to the surface.
- 2) Cement with 1254 sx of class B neat cement containing 65:35 POZ, 6% gel, 2# med. tuf plug per sack, and .8% fluid loss additive. This was tailed in with 50 sacks class B neat cement. Partial circulation of 70% during 2nd stage. No cement circulated to the surface.

DV tool set at 6230'. The rig was released on 6-8-82. Subsurface Safety Valve: Mand. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Admin. Supvr. DATE 6-14-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

JUN 16 1982
BY S.M.