5. LEASE

## UNITED STATES

DEPARTMENT OF THE INTERIOR	<u>Jicarilla Apache Tribal 122</u>
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME
1. oil	Jicarilla Apache Tribal 122
i. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR	2
Amoco Production Company  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota
501 Airport Dr., Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA SE/4, SE/4, Section 4, T25N, R4W
AT SURFACE: 1090' FSL x 920' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	Río Arriba NM
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-22927
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
The same transfer of the same	7225' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	the second secon
TEST WATER SHUT-OFF STREET TREAT	
SHOOT OR ACIDIZE   JUL 30 1982	
REPAIR WELL 1982	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING [] YES ALCORD	change on Form 9-330.)
PULL OR ALTER CASING   MULTIPLE COMPLETE   CHANGE ZONES   MULTIPLE CHANGE ZONE	
CHANGE ZONES U U A A A A A A A A A A A A A A A A A	
(other) Completion	
	<u> </u>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	e all per inent details, and give pertinent dates, irectionally drilled, give subsurface locations and it to this work.)*
Completion operation commenced 6-15-82. Tot	al dopth of the well is \$178' and
PBTD is 8136'. Perforated intervals 8050-80	
total of 100 .40" holes. Frac with 69,000	
20-40 sand. Perf 7930-7946', 7954-7958' wit	h 2 spf. a total of 40 .40" hole
Frac with 39,000 gallons frac fluid and 117,	000# 20-40 sand. Landed 2-3/8"
tubing at 8113'. Swabbed the well and relea	
	The state of the s
· I control of the co	
Subsurface Safety Valve: Manu, and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	7 20 00
SIGNED B.I. TITLE Admin. Supvr	7-28-82
(This space for Federal or State of	fice use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	ASCEPTED FOR RECORD
	THEFER LOW HERONIA

\*See Instructions on Reverse Side

AUG 5 1982

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FARMINGTON LISTER F

NMOCC