

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved  
Budget Bureau No. 42 R1424

5. LEASE DESIGNATION AND SERIAL NO.

Jic 149

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache F

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

Pictured Cliff.

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec18 T25N R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amerada Hess Corporation

3. ADDRESS OF OPERATOR

P.O. Box 2040 Tulsa Okla 74102 Attn J. R. Wilson

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1550' FSL 1610' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, AT, OR, etc.)

6502' GR

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

Casing setting

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐☒(NOTE: Report results of multiple completion on Well  
Completion or Completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Move in & rig up Aztec Rig #171, Spudded 12 1/4" hole @ 1 PM 4-11-82.  
Drilled 0-275', RU & ran 6 jt 8-5/8" 24# K-55 8Rs ERW "A" csg, set @ 270' w/G. S.  
@ 270' & F.C. @ 224'. Ran 5 centralizers from 265'-100'. Dowell cmtd 8-5/8" csg w/200 sx  
class "H" cmt (sl wt 15.6, Yield 1.18). Displaced plug w/15.5 bbl H-20.  
Plug down 11:30 pm 4-11-82 w/1000psi, Float held OK. Circ 20 sx cmt. WOC 7 1/2 hrs.  
Install 8-5/8" larkin well head & NU BOP, test 8-5/8" csg, BOP, and choke manifold to  
1000#, OK. TIH w/bit, drld plug, float collar & 20' cmt, test 8-5/8" csg and pipe  
rams to 1000#, OK. Drill cmt and shoe & drilled formation to 2575', Circ samples,  
Drld 1', circ samples @ 2576', circ and cond hole to run 5 1/2" csg. RU and Ran 2 jt 5 1/2" 14#  
K-55 8RS ERW R-3 "A" and 63 jt 5 1/2" OD 14# K-55 8RS Smls R-3 A csg w/Dowell G.S. on Btm  
set @ 2576'. Dowell E.C. @ 2536', Ran 10 centralizers from 2570'-2200', Dowell cmtd 5 1/2" csg  
w/400 sx cmt (yield 1.64#. SL wt 12.5# & 200 sx class "H" cmt (Yield 1.20, SL Wt 15.8#)  
and 200 sx Class "H" (Yield 1.20, SL wt 15.8). Displaced plug w/63 bbl H-20, Plug down  
@ 3:30 PM 4-14-82 w/1500#, circ 180 sx cmt, Float held OK. Set slips on 5 1/2" csg w/full  
string wt., ND BOP. Rig Released @ 5PM 4-14-82

Note: Drld 7-7/8" hole below surface pipe to TD

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. R. Wilson*

TITLE Supv. Drlg. Admin. Serv.

DATE 4-20-82

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

APR 26 1982

FARMINGTON DISTRICT

BY

S. Ma

NMOC