14

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-

Budget	Bureau	No. 42-	R1425.
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5. LEASE DESIG	257	<i>ે એ</i> ઝ	リンスタ
5. LEASE DESIG	NATION A	ND SERIA	L NO.
1			

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY				Contract 34			
APPLICATION	N FOR PERMIT	O DRILL, DEEP	EN, OR PLUG I	BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME		
1a. TYPE OF WORK	LL 🖫	DEEPEN []	PLUG BA		Jicarilla Apache 7. UNIT AGREEMENT NAME		
b. TYPE OF WELL	· 10 (177)	8	INGLE WULTI	Pik 🗍	S. FARM OR LEASE NAME		
	ELL X OTHER		ONE ZONE		Jicarilla C —		
Getty Oil Co	ompany				9. WELL NO.		
3. ADDRESS OF OPERATOR					6 . E		
•	sper, Wyoming (***			10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (R)	eport location clearly and	in accordance with any	State requirements.	Barrel -	Basin-Dakota		
990' FSL 970' FWL Section 27, T25N, R5W RECEIVED					AND SURVEY OR AREA		
14. DISTANCE IN MILES A	AND ARRECTION FROM SEA	REST TOWN OR POST OFFICE	PAR J		127, T25N, R5W 12 COUNTY OR PARISH 13, STATE		
14. Mataka 18 situan 2	and minimized racia was			_ SUNW EY	Rio Arriba NM		
15. DISTANCE FROM PROPO		16. N		N 179 NO.	OF ACHES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT.		THE PERSON NAMED AND POST OF THE PERSON OF T		S / 320		
18. DISTANCE FROM PROP TO NEAREST WELL, DI	OSED LOCATION*	19. P	OPOSED DEPTH	20. ROTA	ARY OR CABLE TOOLS		
OR APPLIED FOR, ON THI		<u></u>	7300	<u> </u>	Rotary		
21. ELEVATIONS (Show whe	ether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*		
6676 <u>GR</u>					May 1, 1982		
	I	PROPOSED CASING AN	CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT		
12 1/4	8 5/8	24.0	300	4	O sx to circulate to surface		
7 7/8	4 1/2	9.5 & 10.5	7300	<u> * 155t</u>	550 sx to circulate to surface		
* Cement vol	umes will depen	d on volume cal	cu;ated from h	ole cal	liper.		
T1 ' 1 D '		0.7					
Thirteen Poi	nt Surface Use	Plan attached.			A STATE OF THE STA		
				روغ			
				Ž	Ann -		
					APR 12 1982		
Gas is dedica	ated.			وينم	UL CONTROLL /		
The state of the s							
					The state of the s		
			al de la colonidada em m		ductive ware and proposed new productive		
zone. If proposal is to e	. PROPOSED PROGRAM : If drill or deepen directiona	proposal is to deepen or ! Hy, give pertinent data :	ong back, give data on pon subsurface locations a	nd measure	ductive zone and proposed new productive and true vertical depths. Give blowout		
preventer program, if any 24.	v.						
(O).	house				3/12/24		
SIGNED	, Don	тітьк Ді	strict Superin	tendent	DATK		
(This space for Feder	ral or State office use)						
PERMIT NO.			APPROVAL DATE				
				I	APPROVED		
		TITLE			- AS AMENIA CO		
CONDITIONS OF APPROV.	AE, IF AAY I			1			

of the

NMOCC

P. O. POX 2088

Inro Calar kerised la-1-18

CHERGY AND MINERALS DEFARTMENT SANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Section ces must be from the cuter houndaries of the Section.

		ces muet he from				T.,, 1, 1, 1		
Derator		Į l.	,ease			Well No.		
Getty Oil Company Jicarilla C				16E				
Unit Letter	Section Township		Range	e County				
М	27 25N		5W	Rio Ar	rriba			
Actual Footage Location of Well:								
930	feet from the South	line and	970	feet from the	West	line		
Ground Level Elev.	Producing Formation		aal			Dedicated Acreage:		
6676		akota	Basin-D	akota		•		
						320Acres		
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.								
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working							
interest and	royalty).							
If more than	one lease of different or	wnership is de	dicated to the we	ell, have the i	nterests of	all owners been consoli-		
dated by co	mmunitization, unitization	, force-pooling	;.etc?					
•								
Yes [No If answer is '	'yes," type of	consolidation					
		•						
If answer is	"no," list the owners ar	d tract descri	otions which have	e actually bee	en consolida	ated. (Use reverse side of		
	necessary.)							
		well until all i	nterests have hee	en consolidat	ed (by comi	munitization, unitization,		
						approved by the Commis-		
	ig, or otherwise for until a	non-standard	outr, emminaring	auch mierest	5, 1145 DECH	approved by the commis-		
sion.								
r						CERTIFICATION		
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	}		ĺ					
		it is and	30 0 20 0	Market erri bi and alfandaria para	I hereby c	ertify that the information con-		
	t	ï	RECEN	/ED	tained her	ein is true and complete to the		
	1		= = money was supposed to a		best of my	knowledge and belief.		
			MARIO					
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			FARIMINGTON,		CO	Sendrick		
1	1				Position			
	j		1	-	<i>f</i>	Agent		
			1		Company	Getty Oil Company		
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	1		1		Date	4 40 4000		
	Sec		ł		1	March 12, 1982		
			1					
-								
K	1	2.7	1	2	, , ,			
K	1		1			certify that the well location		
7			1	7	_	this plat was plotted from field		
7	1		1	.	notes of a	actual surveys made by me or		
•			į I	3	under my	supervision, and that the same		
			0	9	is true a	nd correct to the best of my		
	1		= 1 1	•	knowledge	and belief.		
		<u> </u>	+	•				
5	1		1	•				
970'	1		ŀ	4	Data Sur-	ad ad		
	1		I	4	Date Surveye			
			1	1	March 1	2 TENETO PANO		
	1		1	1	Registered	no tonstopar Enlander		
8	1		1	7	and/or 1/m8	WILLIAM STEEL		
8 66			1	3	1 Stelled	12 X 2) TOTAL		
lana a					Fred I	Kerr Jr.		
					Certificate h	10.		
13: 000	1.20 16.50 12.40 2.10 2.5	40 2000	1*00 1000	502 o	3950	S. S. MERR. Y.		

