

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR						3. ADDRESS OF OPERATOR	
Getty Oil Company						P.O. Box 3360, Casper, WY 82602-3360	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						5. LEASE DESIGNATION AND SERIAL NO.	
At surface 990' FSL & 970' FWL of Section 27						Contract #34	
At top prod. interval reported below Same						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
At total depth Same						Jicarilla Apache	
14. PERMIT NO.						7. UNIT AGREEMENT NAME	
-						-	
DATE ISSUED						8. FARM OR LEASE NAME	
4-9-82						Jicarilla "C"	
12. COUNTY OR PARISH						9. WELL NO.	
Rio Arriba						6E	
13. STATE						10. FIELD AND POOL, OR WILDCAT	
New Mexico						Basin Dakota	
15. DATE SPUDDED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
4-16-82						M Sec. 27-T25N-R5W	
16. DATE T.D. REACHED						12. COUNTY OR PARISH	
4-26-82						Rio Arriba	
17. DATE COMPL. (Ready to prod.)						13. STATE	
8-11-82						New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*						19. ELEV. CASINGHEAD	
6676' GR						6676' GR	
20. TOTAL DEPTH, MD & TVD						21. PLUG, BACK T.D., MD & TVD	
7260'						7218'	
22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY	
-						0' - 7260'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
7062' - 7129' Dakota						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
DIL - GR, CDL - CNL - GR, GR-CCL - CBL - VDL, After Frac GR						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		316'		12 1/4"	
4 1/2"		9.5#, 10.5#		7260'		7 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
-		-		-		-	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		7091'		-			
31. PERFORATION RECORD (Interval, size and number)							
Perfed Dakota w/26, 0.38" holes - 1 Spf							
7062'-7068'							
7077'-7079'							
7099'-7113'							
7125'-7129'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7062'-7129'				Acid w/1100 gal. of 15% HCl			
Fraced w/62,922				gal. of 30# gel, 44,340# of			
20-40 sand, and				514, 429 SCF of N ₂			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
8-24-82		Flowing				SI	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
8-24-82		3 Hours		48/64"		1	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL--BBL.	
74#		399#		1137		142	
						WATER--BBL.	
						18	
						GAS--MCF.	
						142,125 to 1	
						OIL GRAVITY-API (CORR.)	
						42 at 60°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
To be sold						Paul D. Berhost	
35. LIST OF ATTACHMENTS							
Cementing Record							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED		TITLE				DATE	
[Signature]		Area Superintendent				9-1-82	

*(See Instructions and Spaces for Additional Data on Reverse Side)

SEP 09 1982

NMOC

FARMING
BY [Signature]

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL DOWN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH
			TRUE VERT. DEPTH	
Dakota	7062'	7129'	Ojo Alamo	2190'
			Kirtland	2351'
			Fruitland	2571'
			Pictured Cliffs	2720'
			Chacra	3577'
			Mesa Verde	4311'
			Gallup	6051'
			Greenhorn	6843'
			Graneros	6908'
			Dakota	6941'

JICARILLA "C" 6E CEMENTING RECORD

8 5/8" - Casing - Cemented with 325 cubic feet of Class "B" cement with 1/4# cellophane flakes and 2% CaCl_2 circulated 15 Bbl of good cement at surface.

4 1/2" Casing - FIRST STAGE

Cemented with 660 cubic feet of 50-50 Pozmix cement with 4% gel, 8# perlite, and 1/4# flocele. Tailed with 170 cubic feet of Class "H" self stress cement. Opened DV tool at 5159'. Circulated out 30 cubic feet of cement.

SECOND STAGE

Cemented with 720 cubic feet of 50-50 Pozmix cement with 4% gel, 8# perlite, and 1/4# flocele. Tailed with 89 cubic feet of Class "B" neat cement. Open DV tool at 3811'. Circulated out 90 cubic feet of cement.

THIRD STAGE

Cemented with 900 cubic feet of 50-50 Pozmix with 4% gel, 8# perlite and 1/4# flocele. Tailed with 708 cubic feet of Class "B" 0.6% Halad - 9 and 1/4# flocele. Circulated 70 cubic feet of good cement.

