NO. OF COPIES REC		i	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
BRODATION OF		T	_

	DISTRIBUTION SANTA FE	I .	ONSERVATION COMMISSION	Form C-104	
	FILE	- KEQUESI	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	LAND OFFICE	_			
	TRANSPORTER GAS	_			
i	OPERATOR		-		
1.	PRORATION OFFICE				
	Operator TEXACO INC.				
	Address				
	P. O. BOX EE, CO Reason(s) for liling (Check proper bo		Other (Please explain)		
	New We!!	Change in Transporter of:	Previous transp	orter was Gary	
	Recompletion	OII Dry Ga			
	Change in Ownership	Casinghead Gas Conden	sate X Industries Inc.		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lease	icarilla Lease No.	
	Jicarilla "C"	6E Basin Da	akota State, Federal o	Fee Indian 68	
	Location				
	Unit Letter M ; 9	90 Feet From The S Lin	e and $970$ Feet From The	, <u>W</u>	
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ownship 25N Range 51	W , NMPMRio Arri	ha County	
	Line of Section 27 T	owiamp 23M Hande 34	W , Man and TO All I	Da stant,	
11.		RTER OF OIL AND NATURAL GA	s		
	Name of Authorized Transporter of C		Address (Give address to which approved		
	Giant Industries Name of Authorized Transporter of C	Inc.	P. O. Box 9156, Phoe Address (Give address to which approved	convol this form is to be sent!	
	ElPaso Natural G		P. O. Box 990, Farmi		
	If well produces oil or liquids,	Unii Sec. Twp. Pge.	is gas actually connected? When	ingcon, Mi 07401	
	give location of tanks.	M 27 25N 5W	no		
	If this production is commingled v	with that from any other lease or pool,	give commingling order number:		
V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen 1	Plug Back   Same Resty, Diff, Resty,	
	Designate Type of Complet	ion = (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			T. 01/0-5-	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			<u> </u>		
			15		
V.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load of a	must be equal to despited of affect	
	Olf, WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.APD -	
				1301987	
	Length of Test	Tubing Pressure	Casing Pressure	Plot (FL)	
		O(1 - Bble.	Water - Bbls.	Gar-Marcon DIV	
	Actual Prod. During Test	0.1-00.0		VISI. 3 - 10/	
	I				
	GAS WELL			Complete of Condenses	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		NGE	OIL CONSERVAT	TON COMMISSIONA 4007	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  SIGNED: A. A. KLEIRR  (Signature)  AREA SUPERINTENDENT			APR 30 1901		
		APPROVED			
		BY			
		SUPERVISOR DISTRICT 输 2 ()			
		TITLE			
		This form is to be filed in compliance with RULE 1104.			
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
					All sections of this form must be filled out completely for allowable on new and recompleted wells.
			APR 2 & 1987		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply
		completed wells.	-		

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