

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Getty Oil Company						5. LEASE DESIGNATION AND SERIAL NO. Contract #34	
3. ADDRESS OF OPERATOR P.O. Box 3360, Casper, WY 82602-3360						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1520' FSL & 1850' FEL Sec. 28						7. UNIT AGREEMENT NAME -	
At top prod. interval reported below same						8. FARM OR LEASE NAME Jicarilla "C"	
At total depth same						9. WELL NO. 32	
14. PERMIT NO. FARMINGTON DATA ISSUED 4-9-82						10. FIELD AND POOL, OR WILDCAT Otero Chacra	
15. DATE SPDCDD 4-28-82						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA J, Sec 28-T25N-R5W	
16. DATE T.D. REACHED 5-1-82						12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 8-25-82						13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6650' KB						19. ELEV. CASINGHEAD 6638' GR	
20. TOTAL DEPTH, MD & TVD 3750'		21. PLUG, BACK T.D., MD & TVD 3704'		22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3473'-3584' Chacra						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SFL-GR, CNL-FDC, CBL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING	AMOUNT PULLED		
8 5/8"	24#	328'	12 1/4"	See Attached			
4 1/2"	10.5# & 9.5#	3750'	7 7/8"	See Attached			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
1 1/2"	3561'	-					
31. PERFORATION RECORD (Interval, size and number) Perfed Chacra with 19, 0.40" holes. 22 gram charge, 1 spf: 3473'-3476' 3573'-3575' 3486'-3496' 3582'-3584' 3554'-3556'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3473'-3584'				Acidized w/600 gal 15% HCl			
3473'-3584'				Frac'd w/49,368 gal 70% foam + 5000# of 20-40 sd + 60,000# 10-20 sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION 8-23-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 9-7-82	HOURS TESTED 3 hrs	CHOKE SIZE 48/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 46	WATER—BBL. 20	GAS-OIL RATIO -
FLOW. TUBING PRESS. 16 psig	CASING PRESSURE 234 psig	CALCULATED 24-HOUR RATE →	OIL—BBL. -	GAS—MCF. 371 MCFPD	WATER—BBL. 160 BWPD	OIL GRAVITY-API (CORR.) -	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY Paul D. Berhost	
35. LIST OF ATTACHMENTS Cementing record							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>AW Bann</u>		TITLE Area Superintendent					
		DATE 9-21-82					

*(See Instructions and Spaces for Additional Data on Reverse Side)

SEP 29 1982

NMOCC

FARMINGTON
BY E. B. Beck

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Chacra	3473'	3584'		Ojo Alamo Kirtland Fruitland Pictured Cliffs Chacra	2122' 2281' 2492' 2643' 3484'		

ATTACHMENT

Item #28 Cementing Record

8 5/8" casing - Cemented w/ 354 cu. ft. of Class "B" cement
w/ 2% CaCl_2 & 75# of cellophane. Circ. out 35 cu ft of cmt
@ surface.

4 1/2" casing - Cemented w/ 1300 cu ft of 50-50 Poz Lite cement
w/ 4% gel, 5200# D72 (pearlite) & 163# of cellophane.
Tailed w/ 531 cu ft of Class "B" cement w/0.60%
D60 (fluid loss additive) & 113# of cellophane. Circ out 20 bbl
of cmt @ surface.

