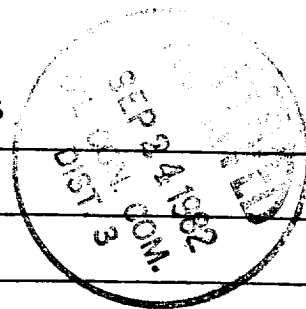


OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-1-78

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



I. PRODUCTION OFFICE

Operator	Getty Oil Company		
Address	P.O. Box 3360, Casper, WY 82602-3360		
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No. Contract
Jicarilla "C"	32	Otero Chacra	<del>State Federal or Free</del> Indian	#34
Location				
Unit Letter	J	1520'	Feet From The	South
Line and	1850	Feet From The	East	
Line of Section	28	Township	25N	Range
			5W	NMPM,
				Rio Arriba
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Plateau Incorporated	P.O. Box 26251, Albuquerque, NM 87125					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas	P.O. Box 990, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	H	28	25N	5W	No	-

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
4-28-82	8-25-82		3750'		3704'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
6638' GR	Chacra		3473'		3561'			
Perforations					Depth Casing Shoe			
3473'-3584'	Chacra				3750'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8", 24#		328'		(OVER)			
7 7/8"	4 1/2", 10.5# & 9.5#		3750'		(OVER)			
	1 1/2", 2.9#		3561'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
371 MCFPD	3 hrs	0	NA
Testing Method (pistol, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
BP	412#	412#	48/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Allen Bower  
(Signature)  
Area Superintendent  
(Title)  
9-21-82  
(Date)

OIL CONSERVATION DIVISION  
10-5-82  
APPROVED OCT 5 1982  
BY Original Signed by FRANK T. CHAVEZ  
SUPERVISOR DISTRICT # 3  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviatric tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and mcompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple completed wells.

CEMENTING RECORD

8 5/8" casing - Cmt'd w/354 cu ft of Class "B" cement w/ 2%  $\text{CaCl}_2$  & 75# of cellophane. Circ out 35 cu ft of cmt @ surface.

4 1/2" casing - Cmt'd w/1300 cu ft of 50-50 Poz Lite cmt w/ 4% gel, 5200# D72 (pearlite) & 163# of cellophane.

Tailed w/ 531 cu ft of Class "B" cmt w/ 0.60% D60 (fluid loss additive) & 113# of cellophane. Circ out 20 bbl of cmt @ surface