

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Johnson
3. Address of Operator P.O. Drawer 570, Farmington, NM 87401	9. Well No. #1A
4. Location of Well UNIT LETTER <u>H</u> <u>1530</u> FEET FROM THE <u>North</u> LINE AND <u>920</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>25N</u> RANGE <u>3W</u> NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 7198' KB	12. County Rio Arriba

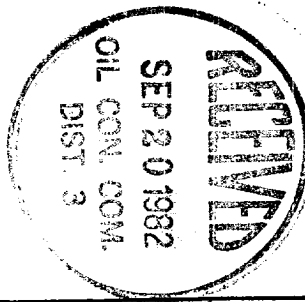
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Perforate &amp; Stimulation Report</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-8-82 Perforated the Menefee & Point Lookout at 5811', 5818', 5882', 5888', 5922', 5926', 5934', 5939', 5943'. A total of 9 holes. Frac'd with 79,464 gallons of frac fluid and 42,000 pounds 20/40 sand. ATP 1300 psi, AIR 24 BPM, ISIP 100 psi. Perforated the Cliffhouse and Menefee at 5383', 5393', 5413', 5418', 5423', 5428', 5433', 5445', 5456', 5612', 5618', 5627'. A total of 12 holes. Frac'd with 93,992 gallons of frac fluid and 64,000 pounds of 20/40 sand. ATP 2200 psi, AIR 24 BPM, ISIP 800 psi.

9-16-82 Ran 195 joints (5865.90') of 2-3/8", 4.70#, J55, EUE tubing set at 5876.90'.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Sherry Sherling TITLE Secretary DATE September 17, 1982  
Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE SEP 20 1982  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: