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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Johnson	
2. Name of Operator Southland Royalty Company		9. Well No. 1A	
3. Address of Operator P.O. Drawer 570, Farmington, New Mexico 87401		10. Field and Pool, or Wildcat Blanco Mesaverde	
4. Location of Well UNIT LETTER H LOCATED 1530 FEET FROM THE North LINE AND 920 FEET FROM THE East LINE OF SEC. 7 TWP. 25N RGE. 3W NMPM		12. County Rio Arriba	
15. Date Spudded 7-27-82	16. Date T.D. Reached 8-2-82	17. Date Compl. (Ready to Prod.) 9-16-82	18. Elevations (DF, RKB, RT, GR, etc.) 7198' KB
19. Elev. Casinghead 7186' GL		20. Total Depth 6020'	
21. Plug Back T.D. 5955'		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools		Cable Tools ---	
24. Producing Interval(s), of this completion - Top, Bottom, Name 5383'-5943' (Mesaverde)			25. Was Directional Survey Made Deviation
26. Type Electric and Other Logs Run GR/DL, GR/IEL and GR-CBL/CCL			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"	32.30#	238'	12-1/4"
7"	20#	4065'	8-3/4"
CEMENTING RECORD			
SEE OTHER SIDE FOR CEMENT REPORT			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
4-1/2"	3894'	5987'	SEE OTHER SIDE
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3/8"	5877'	---	
31. Perforation Record (Interval, size and number) MV - 21 holes 5383', 5393', 5413', 5418', 5423', 5428', 5433', 5445', 5456', 5612', 5618', 5627', 5811', 5818', 5882', 5888', 5922', 5926', 5934', 5939', 5943'.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
5383'-5943'		Frac'd with 173,456 of frac fluid and 106,000# 20/40 sand.	
33. PRODUCTION			
Date First Production 9-30-82	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-In
Date of Test 9-30-82	Hours Tested ---	Choke Size ---	Prod'n. For Test Period ---
Flow Tubing Press. 22 oz	Casing Pressure 175#	Calculated 24-Hour Rate ---	Oil - Bbl. ---
Gas - MCF ---		Water - Bbl. ---	Gas - Oil Ratio ---
Oil - Bbl. ---		Gas - MCF ---	Water - Bbl. ---
Oil Gravity - API (Corr.) ---		PITOT TUBE GAUGED 552 MCF/D	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be Sold			Test Witnessed By Dewayne Horton
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED CC Pearson		TITLE Dist. Production Manager	DATE October 4, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 3329	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 3639	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3721	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 5361	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 5458	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5876	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			#28 CEMENT REPORT				
			9-5/8" casing cemented with 142 cu.ft. of Class "B" with 1/4# celloflake and 3% CaCl ₂ . PD @ 12:01 AM 7-28-82. Cmt circ.				
			7" casing cemented with 178 cu.ft. of Class "B" 50/50 Poz, 6% gel and 1/4# celloflake, tailed in with 59 cu.ft. of Class "B" Neat with 2% CaCl ₂ . PD @ 10:30 AM 7-31-82. Good Circ.				
			#29 Cement Report				
			4-1/2" casing cemented with 357.6 cu.ft. of Class "B" 50/50 Poz, 6% gel and 1/4# Halad 9. PD @ 12:50 AM 8-3-82. Good Circ.				