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U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Operator
Southland Royalty Company
Address
P.O. Drawer 570, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name Johnson Well No. 1A Pool Name, including Formation Blanco Mesaverde Kind of Lease FEE Lease No. ---
Location
Unit Letter H : 1530 Feet From The North Line and 920 Feet From The East
Line of Section 7 Township 25N Range 3W , NMPM, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation P.O. Box 3119, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company P.O. Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
No
If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
X X
Date Spudded 7-27-82 Date Compl. Ready to Prod. 9-16-82 Total Depth 6020' P.B.T.D. 5955'
Elevations (DF, RKB, RT, GR, etc.) 7186' GL Name of Producing Formation Mesaverde Top Oil/Gas Pay 5383' Tubing Depth 5877'
Perforations 5383'-5943' Depth Casing Shoe 5987'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 9-5/8" 238' 142 cu. ft.
8-3/4" 7" 4065' 237 cu. ft.
6-1/4" 4-1/2" 3894'-5987' 357.6 cu. ft.
2-3/8" 5877'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D 552 MCF/D Length of Test --- Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) PITOT Tubing Pressure (shut-in) 1205# Casing Pressure (shut-in) 1205# Choke Size ---

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
CC Hanson
(Signature)
District Production Manager
(Title)
October 4, 1982
(Date)

OIL CONSERVATION COMMISSION
OCT 12 1982
APPROVED _____, 19____
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.