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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87401

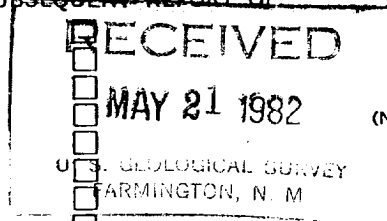
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FNL - 790' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



XX 4 1/2" csg. & cement

5. LEASE

NM 25425

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Grand Gulch

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR

AREA

Sec 6 T24N R7W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7165' GL 7177' RKB.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See reverse for report of 4 1/2" casing and cement.



Subsurface Safety Valve: Man. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Petroleum Engineer DATE 5-20-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 25 1982

5-20-82 Finished trip in hole with drill pipe. Circ. to condition hole 2 hrs. Laid down drill pipe and collars. Rigged up and ran 60 jts. 4½" O.D., 11.6#, N-80, 8 Rd, LT&C csg. and 116 jts. 4½" O.D. 10.5#, J-55, 8 Rd, ST&C csg. T.E. 7249' set at 7261' RKB.

Cemented first stage with 10 bbls mud flush followed by 150 sx class "B" plus 8% gel and ¼# flocele per sk followed by 150 sx class "B" neat with ¼# flocele per sk. (Total cement slurry first stage 436.5 cu.ft.) Good circ. throughout job. Bumped plug with 1500 psi. Held OK. Opened stage tool at 5183'. Circulated 2½ hrs with rig pump.

Cemented second stage with 10 bbls mud flush followed by 250 sx 65-35 pos plus 12% gel and ¼# flocele per sk followed by 50 sx class "B" neat w/ ¼# flocele per sk. (Total cement slurry 2nd stage 712 cu.ft.) Good circulation throughout job. Closed stage tool with 2000 psi. Held OK. Opened stage tool at 2684'. Circ. 2½ hrs with rig pump.

Rigged up and cemented third stage with 10 bbls. mud flush followed by 325 sx 65-35 pos plus 12% gel and ¼# flocele per sk followed by 50 sx class "B" neat with ¼# flocele per sk. (Total cement slurry third stage 908 cu.ft.) Good circ. throughout job. Had trace of cement to surface. Closed stage tool with 2500 psi. Held OK. Job complete at 1:30 a.m. 5-20-82. Nippled down B.O.P. Set 4½" csg. slips. Cut off csg. and released rig at 3:30 a.m. 5-20-82.

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908
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