

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FSL - 790' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

XX 4½" casing and cement

5. LEASE
NM 25427

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Slickhorn Gulch9. WELL NO.
210. FIELD OR WILDCAT NAME
Basin Dakota11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
m Sec 8 T24N R7W12. COUNTY OR PARISH
Rio Arriba13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7272' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See reverse for report of 4½" casing and cement.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim I. Jacobs TITLE Geologist DATE 5-6-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCG

*See Instructions on Reverse Side

BY Smn

5-6-82

Laid down drill pipe and collars. Ran 205 jts. 4½" O.D. casing (60 jts. 11.6#, N-80, LT&C and 145 jts. 10.5#, J-55, 8Rd, ST&C). T.E. 7315.19' set at 7320' RKB.

Cemented 1st stage with 10 bbls mud flush followed by 150 sx class "B" plus 8% gel and ¼# flocele per sk followed by 150 sx class "B" with ¼# flocele per sk. (Total cement slurry 1st stage 465 cu.ft.) Good mud returns while cementing. Reciprocated casing OK while cementing. Maximum cementing pressure 750 psi. Bumped plug with 1500 psi. Float held OK. Dropped opening bomb. Opened D.V. tool at 5295'. Circ. 2½ hrs. with rig pump.

Cemented 2nd stage with 10 bbls. mud flush followed by 250 sx 65-35 plus 12% gel and ¼# flocele per sk followed by 50 sx class "B" neat with ¼# flocele per sk. (Total cement slurry 2nd stage 789 cu.ft.) Had full returns throughout job. Closed stage tool with 2500 psi. Held OK. Dropped opening bomb. Opened stage tool at 2840'. Circ. with rig pump 2½ hrs.

Cemented 3rd stage with 325 sx 65-35 plus 12% gel and ¼# flocele per sk followed by 50 sx class "B" neat with ¼# flocele per sk. (Total cement slurry 3rd stage 1008 cu.ft.) Closed stage tool with 2500 psi. Had full returns throughout job. Circulated out 5 bbls. cement. Nippled down B.O.P. and set 4½" casing slips. Cut off casing and released rig at 5:00 a.m. 5-6-82.

150

465

789

1008

2262