

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1100' FNL & 1450' FNL
At top prod. interval reported below ☒
At total depth ☒

5. LEASE DESIGNATION AND SERIAL NO.
Contract 121

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ticarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
AXI Apache N

9. WELL NO.
17

10. FIELD AND POOL, OR WILDCAT
South Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SPC. 2 T-25N, R-4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
N.M.

14. PERMIT NO. DATE ISSUED
U.S. GEOLOGICAL SURVEY FARMINGTON, N. M.

15. DATE SPUDDED 5-20-82 16. DATE T.D. REACHED 5-27-82 17. DATE COMPL. (Ready to prod.) 8-17-82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7210' GR (est.) 19. ELEV. CASINGHEAD NA

20. TOTAL DEPTH, MD & TVD 3895' 21. PLUG BACK T.D., MD & TVD 3842' 22. IF MULTIPLE COMPL., HOW MANY* — 23. INTERVALS DRILLED BY — ROTARY TOOLS ALL CABLE TOOLS NONE

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3757'-3806' Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL-FDC-GR-CAL-PDC-DIL

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	246'	8 3/4"	136 ft. 3	47 ft. 3
3 1/2"	9.3#	3895'	6 1/2"	826 ft. 3	TOC @ 2650'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
		NONE		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	NONE	

31. PERFORATION RECORD (Interval, size and number)
3757', 58', 59', 60', 90', 92', 94', 3802',
04', 3806' w/ 1 JSPF. Total 10 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3757'-3806'	30 bbls MEFE HCL Flec w/ 1157 bbls 20 gully from 766733# 10/20/82 Total wtn 359 bbls

33.* PRODUCTION

DATE FIRST PRODUCTION 8/16/82 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 9-1-82 HOURS TESTED 24 CHOKE SIZE NA PROD'N. FOR TEST PERIOD — OIL—BBL. — GAS—MCF. 923 WATER—BBL. — GAS-OIL RATIO —

FLOW. TUBING PRESS. NA CASING PRESSURE NA CALCULATED 24-HOUR RATE — OIL—BBL. — GAS—MCF. 923 WATER—BBL. — OIL GRAVITY-API (CORR.) NA

34. DISPOSITION OF GAS, (Sold, used for fuel, vented, etc.)
Vented to be sold TEST WITNESSED BY G. Flowers

35. LIST OF ATTACHMENTS
This well is currently shut-in awaiting pipeline completion FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *W. A. B. Smith* TITLE Administrative Supervisor NOV 22 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCG

FARMINGTON DISTRICT
BY *Stephen Mason*

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 23, and 38, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, samplers and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL DOWN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	3754	3845	gao	gao Alamo	3298	
				Kirtland	3434	
				Fruitland	3573	
				Pictured Cliffs	3754	
				Lewis	3845	