

APPLICATION FOR MULTIPLE COMPLETION

Conoco Inc.		Rio Arriba		May 27, 1982
Operator		County		Date
P. O. Box 460, Hobbs, NM 88240		AXI Apache M		No. 6
Address		Lease		Well No.
F	14	25N	4W	
Location of Well	Unit	Section	Township	Range

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Pictured Cliffs, So.		Blanco Mesaverde
b. Top and Bottom of Pay Section (Perforations)	3830' (est. top)		5500' (est. top)
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production ☐ Actual ☒ Estimated Oil Bbls. Gas MCF Water Bbls.	0 BOPD 90 MCFGPD 0 BWPD		0 BOPD 250 MCFGPD 0 BWPD

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed M. J. Masley Title Division Manager Date May 27, 1982

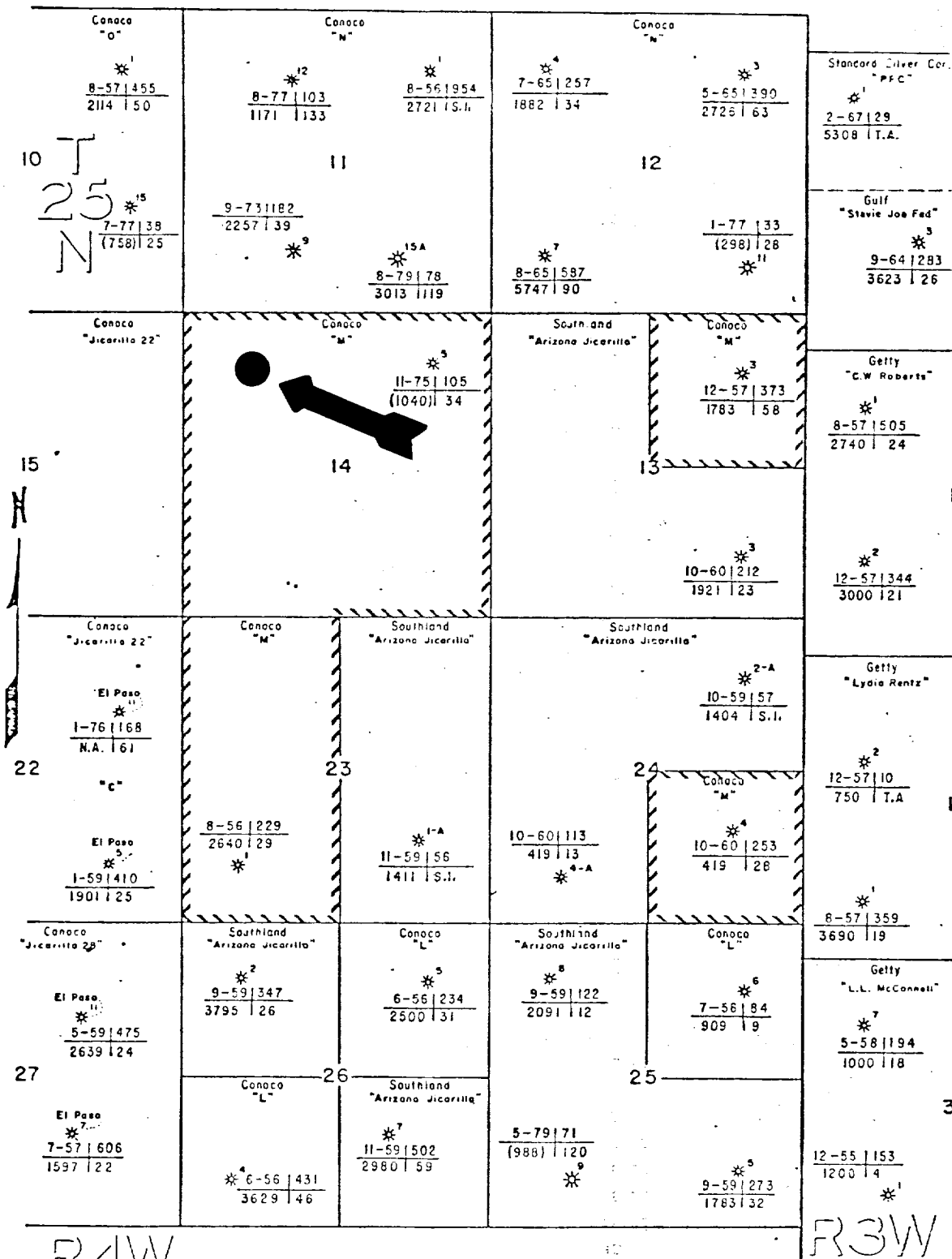
(This space for State Use)
Approved By Frank J. Clary Title SUPERVISOR DISTRICT #3 Date JUN 1 1982

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

* Conoco is the operator of all offsets.

** Electric logs will be submitted when available.

JUN 1 1982

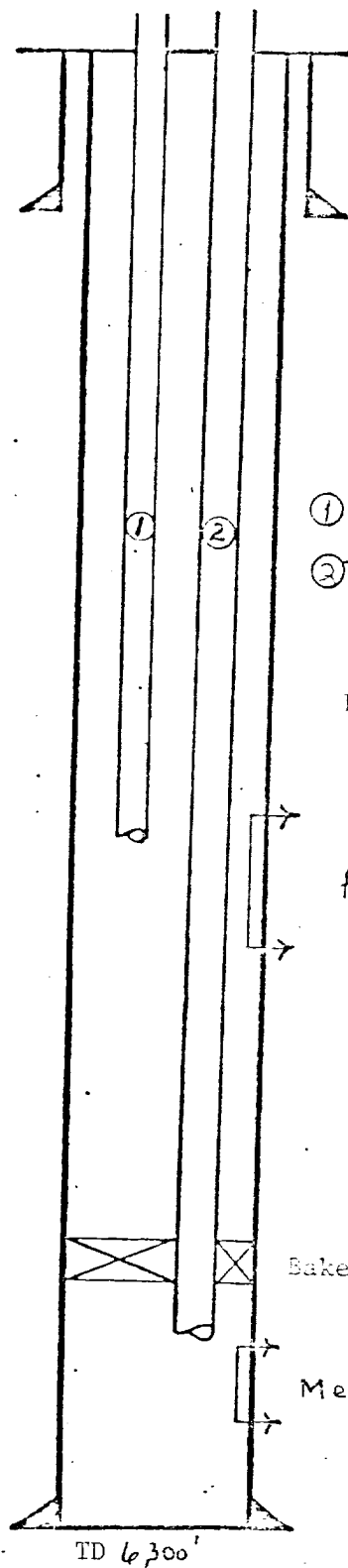


RAW

R3W

Completion Date	Cum. to 1-1-81 MMCF
I.P. MCFO (CAOF)	Dec. Daily Avg. MCFO

CONOCO	
PRODUCTION DEPARTMENT	MOBBS DIVISION
AXI APACHE "M" LEASE RIO ARRIBA COUNTY, NEW MEXICO SOUTH-BLANCO PICTURED CLIFFS POOL	
Tribal Contract No. 124	



9 5/8", 36# K-55, STC csg at 250' set w/ 133 sx.

① 3500' of 1 1/4" IJ 10 rd

② 6000' of 2 3/8" tbg

DV tool at 4000'

Pictured Cliffs Perfs

Pic. Cliffs
Frac w/43,512 gal. adofoam
62,500# sand

Baker Model "D" at 5840'

Mesa Verde perfs

Mesa Verde
Frac w/29,000 gal. water,
75,000# 20/40 sand.

7", 23 # K-55, STC csg. at 6250' set w/ 688 sx.

TD 6300'