

## SUNDRY NOTICES AND REPORTS ON WELLS

1. oil well ☐ gas well ☒ other

3. ADDRESS OF OPERATOR  
P. O. Box 460, Hobbs, N.M. 88240

AT SURFACE: 1500' FNL & 1650' FWL

AT TOP PROD. INTERVAL: ✓

AT TOTAL DEPTH: ✓

SUBSEQUENT REPORT OF:

## TEST WATER SHUT-OFF

## FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

## CHANGE ZONES

ABANDON\*

(other) Cement Squeeze

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RECEIVED (NO

SEP 02 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Perf. 5768' and 5300' w/2 JSPF. Set 7" cem. ret. at 5730.' Pump

230 5x class "B" neat. Flush 2266's 2% KCL TFW. Pull out 7" ret.

Perf. at 3165' w/2 JSPF Set 7" cem. ret. at 3150'. Pump 120 5x class "B"

neat. Flush 12 bbls 2% KCL TFW. Drill out cement and clean out

to 3200' - Pressure test casing. Drill out cement and clean out to 5400' -

pressure test casing. Drill out cement and clean out to 6200' (PBTD).

Objective: Cement over Ojo Alamo formation.

Verbal approval per Earl Beacher 8/30/82.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

**18. I hereby certify that the foregoing is true and correct**

SIGNED W. E. Doughton TITLE Administrative Supervisor

DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

DATE APPROVED

SEP 7 1982

Enrol by order  
For DISTRICT ENGINEER

# Instructions on NMOC