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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Conoco Inc.
Address
PO Box 460, Hobbs, NM 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name AXI Apache M	Well No. 6	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Jicarilla	Lease No. C-124
Location Unit Letter F ; 1500 Feet From The North Line and 1650 Feet From The West Line of Section 14 Township 25-N Range 4-W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Conoco Surface Transportation	Address (Give address to which approved copy of this form is to be sent) PO Box 1429, Bloomfield, NM 87413					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) PO Box 1899, Bloomfield, NM 87413					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 14	Twp. 25	Rge. 4	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		XX	XX					
Date Spudded 5/7/82	Date Compl. Ready to Prod. 10/9/82	Total Depth 6250'		P.B.T.D. 6200'				
Elevations (DF, RKB, RT, GR, etc.) 7370' GR	Name of Producing Formation Mesaverde		Top Oil/Gas Pay 5553'		Tubing Depth 6000'			
Perforations 5553'-55', 86', 99', 5601', 66', 68', 5965', 67', 69', 92', 94', 96', 6010', 14', 19', 34', 37', 43', 84', 93', 6096 w/1 JSPF						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8"		289' 250		177 cubic ft.			
8 3/4"	7"		6250'		2277 cubic ft.			
	2 3/8"		6000'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 3232	Length of Test 24 hr.	Bbls. Condensate/MMCF 7	Gravity of Condensate
Testing Method (pitot, back pr.) Back Pr.	Tubing Pressure (Shut-in) 1235#	Casing Pressure (Shut-in) 1248#	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jane A. Weir
(Signature)
Administrative Supervisor
DEC 3 1982
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC - 6 1982, 19
BY Frank J. Dwyer
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.