

Form approved.
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1500' FNL & 1650' FNL

At top prod. interval reported below ✓

At total depth ✓

14. PERMIT NO. 11. S. S. GEORGETOWN, N. C. DATE ISSUED

15. DATE SPURRED 5-7-82	16. DATE T.D. REACHED 5-18-82	17. DATE COMPL. (Ready to prod.) 10-9-82 (M.W.)	18. ELEVATIONS (DF, REB, RT, GR, ETC.) * 7365 GR / 3327 KB	19. ELEV. CASINGHEAD N/A
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20. TOTAL DEPTH, MD & TVD 6250' (KB)	21. PLUG, BACK T.D., MD & TVD 6200' (KB)	22. IF MULTIPLE COMPL., HOW MANY? 2	23. INTERVALS DRILLED BY →	ROTARY TOOLS All	CABLE TOOLS All
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	25. WAS DIRECTIONAL SURFACE MADE
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5553'-6096' Mesa Verde

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, CCL, gamma ray, CNL-FDC, DIL	27. WAS WELL CORED No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36 #	250' KB	12 1/4"	177 ft ³ class B	59 ft ³
7"	23 #	6250' KB	8 3/4"	2277 ft ³ class B (2 stages)	TCC @ 3174

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		None			2 3/8"	6000' KB	5376'

31. PERFORATION RECORD (Interval, size and number) 5553'-55', 86', 89', 5601', 66', 68', 5965', 67', 68, 92', 94', 96', 6010', 14', 19', 34', 37', 43', 84', 93', & 6096' w/1 SJPF. Total 20 holes.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <thead> <tr> <th data-bbox="823 1376 1066 1383">DEPTH INTERVAL (MD)</th> <th data-bbox="1081 1376 1498 1383">AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td data-bbox="823 1383 1066 1389"></td> <td data-bbox="1081 1383 1498 1389">63 bbls HCL-AEFC, Frac 1213, 465</td> </tr> <tr> <td data-bbox="823 1389 1066 1393">5553'-6096' K6</td> <td data-bbox="1081 1389 1498 1393">40# 4946.5000 #20K2 & 1000# 50 gal c</td> </tr> <tr> <td data-bbox="823 1393 1066 1400"></td> <td data-bbox="1081 1393 1498 1400">30# 50 gal fluid. Flush 1200 bbl 2 1/2" L</td> </tr> <tr> <td data-bbox="823 1400 1066 1406"></td> <td data-bbox="1081 1400 1498 1406">TF 10.4134' Cmt 5 sec 2. 22 bbls TF</td> </tr> </tbody> </table>	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		63 bbls HCL-AEFC, Frac 1213, 465	5553'-6096' K6	40# 4946.5000 #20K2 & 1000# 50 gal c		30# 50 gal fluid. Flush 1200 bbl 2 1/2" L		TF 10.4134' Cmt 5 sec 2. 22 bbls TF
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33.* PRODUCTION		
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or

10-9-82	Flowing	shut-in) shut-in
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DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-4-83	24		→	7	32.32	1.5	46.174

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
110	110		10	3230	15	10.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Wm. A. Butler TITLE Administrative Supervisor DATE 12-3-82

***(See Instructions and Spaces for Additional Data on Reverse Side)**

FARMINGTON DISTRICT

BY Stephen Mason

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
Pictured Cliffs	3814'	3954'	gas	Ojo Alamo	3356'
Man Verde			gas, oil, water	Kirtland	3496'
Cliff House	5504'	5582'	gas, oil, water	Fruitland	3662'
Mane fee	5582'	5820'	gas, oil, water	Pictured Cliffs	3814'
Point Lookout	5820'	6183'	gas, oil, water	Lewis	3954'
				Chacra	4230'
				Cliff House	5504'
				Mane fee	5582'
				Point Lookout	5820'
				Mancos	6183'