

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington, S. E., Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit "O" 775' FSL and 2175' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Progress Report ☒

SUBSEQUENT REPORT OF:

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RECEIVED

MAY 26 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/22/82 Day #9. Operation drilling. Depth 6092'. 24 hour footage is 290'. Sand and shale. Rotary rpm 60. Weight on bit is 40,000. Drilling rate is 20' per hour. Liner size is 5 1/2 x 15. Pressure 1,000#. 52 strokes per minute. Mud vis is 43. WT is 9.1. WL is 8.0. LCM 4%. Deviation 1 degree at 5985'. Bit #4. 7 7/8". J-22. 619' 32 1/2 hours.
9 hours - Trip. Look for hole in pipe. Laid down 2 cracked drill collars. Picked up 3 new ones. Tripped in hole TIH.
1 hour - wash 90' to bottom.
13 1/2 hours - drill
1/2 hour - survey.

(See next page)

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

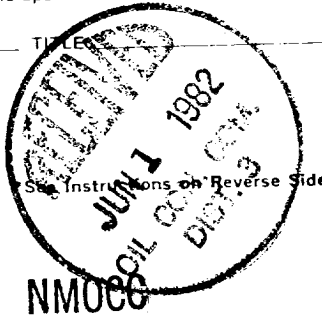
18. I hereby certify that the foregoing is true and correct.

SIGNED Royce H. Long TITLE President

DATE May 24, 1982

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:



ACCEPTED FOR RECORD

MAY 26 1982

FARMINGTON, N.M.

BY Sh

NMOCO

5/23/82 Day #10. Operation drilling. Depth 6488'. 24 hour footage is 396'. Sand and shale. Rotary rpm 60. 40,000 weight on bit. Drilling rate is 15' per hour. Liner size is 5 1/2 x 15. Pressure 1,000#. 54 strokes per minute. Mud vis is 47. WT is 9.2. WL is 8.0. Wallcake 2/32's. LCM 5%. No surveys. Bit #4. 7 7/8", J-22. 1015' 55 3/4 hours.
1/4 hour - RS Check BOP
23 3/4 hours - Drilling

5/24/82 Day #11. Operation drilling. Depth 6845'. 24 hour footage is 357'. Sand and shale. Rotary rpm 60. 40,000 weight on bit. Drilling rate is 26' per hour. Liner size is 5 1/2 x 15. Pressure 1,000#. 52 strokes per minute. Mud vis is 44. WT 9.1 - WL 10.0. Wallcake 2/32's. LCM 4%. Survey 1 degree at 6574'. Bit #4. 7 7/8", J-22. 1372' - 78 1/2 hours.
23 1/4 hours - Drilling
1/4 hour - RS - Check BOP
1/2 hour - Survey

