5. LEASE

## UNITED STATES

DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY		Contract #70
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
		Jicarilla Apache
		7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS O	M MELLO	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)		8. FARM OR LEASE NAME
		Jicarilla 70
1. oil gas other other		9. WELL NO.
		70-15
2. NAME OF OPERATOR		10. FIELD OR WILDCAT NAME
Chace Oil Company, Inc.		S. Lindrith - Gallup Dakota
Chace Oil Company, Inc. 3. ADDRESS OF OPERATOR		11. SEC., T., R., M., OR BLK. AND SURVEY OR
313 Washington, S. E., Albuq., NM 87108		AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17		
		Sec. 34 T24N, R4W
AT SURFACE: Unit "O" 775' FSL & 21/5' FEL		12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:		Rio Arriba New Mexico
AT TOTAL DEPTH:		14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
16. CHECK APPROPRIATE BOX TO INDICATE TOTAL		15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DATA		•
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
WEQ0201 1011		<b>+</b>
TEST WATER SHUT-OFF		
FRACTURE TREAT		
SHOOT OR ACIDIZE  REPAIR WELL		
REPAIR WELL		change on Form 9-330.)
PULL OR ALTER CASING	11 6555	
MULTIPLE COMPLETE	JUN 01 1982	
CHANGE ZUNES		
	المعمولين أباراي .	(VeV
	erre and the contract of the c	A
measured and true vertical deptils for all markets	and zones pertine	nt to this work.)*
Formation. Rotary rpm 55. 40,000 we	ekes per min	
5 1/2 x 15. Pressure 1,000#. 52 strokes per minute. Tada vis 5 1/2 x 15. Pressure 1,000#. 52 s		
Formation. Rotary rpm 50. 35,000 We	okes per min	Bit #4 7 7/8" J-22. 1835'- 102 1/4
mus arrang.		
	(Continued	on next page)
Subsurface Safety Valve: Manu. and Type		Set @ Ft.
18. I hereby certify that the foregoing is true and eon	President_	DATE _May 28, 1982
Sidived		
(This space	for Federal or State	office use)
APPROVED BY TITL	E	DATE
CONDITIONS OF APPROVAL, IF ANY:		📉 🕏 ริงักกับรายาสามารถเลก
		And the ten tou transfer
*See I	nstructions on Revers	se Side 3 1982

May 27, 1982

Day #14. Operation: Rigging up to log with Schlumberger Well Services. 7450' TD. 24 hour footage is 116'. Dakota Formation. Rotary 50 rpm. 35,000 weight on bit. Drilling rate 12' per hour. Pump liner size is 5 1/2 x 15. Pressure 1,000#. 55 strokes per minute. Mud vis is 75. WT is 9.5. WL is 7.8. LCM 12%. Bit #5. 7 7/8" - FP62. 242' 27 hours.

9 3/4 hours - drilling
1/4 hour - RS - Operate BOP
1 hour - circulate at TD a lost circulation.
6 hours - polled 16 stands and mixed mud. Tripped back to bottom.
1 3/4 hours - circulate and condition mud, with full returns.
1/2 hour - Short trip
4 1/4 hours - Strap out of hole
1/2 hour - Rig up to log with Schlumberger.

May 28, 1982

casing.

Day #15. Operation: Running 4 1/2" casing. 7450' FTD.
7 hours - log with Schlumberger
1 1/4 hours - run in 30 stands. Plug bit.
3 hours - trip out of hole
3 hours - trip in hole. Break circulation.
2 hours - circulate.
5 1/2 hours - laid down drill pipe and drill collars.
2 1/4 hours - rig up casing crew. Run 2150' of 4 1/2"

