NO. OF COPIES RECE	IVED	L	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE		l i	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Effective 1-1-65
FILE		AND	`
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (SAS
LAND OFFICE			<i>f</i> 1
TRANSPORTER GAS		Ĥ	3ct 4 - R/
	1	· .	2 cl. 4
OPERATOR	1		う。
PRORATION OFFICE			
Chace Oil Company	, Inc.		
Address	S. E., Albuquerque,	NM 87108	
Reason(s) for filing (Check proper box)	Other (Please explain)	
1 '37	Change in Transporter of:		
New Well	Oil Dry Go	as 🔲	
Recompletion	Casinghead Gas Conde	nsate	
Change in Ownership			
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Formation Kind of Leas	
Lease Name	15 S. Lindrith	Gallup Dakota Stote, Feder	olorFee Indian 70
Jicarilla 70			
Location	75 Feet From The South Li	ne and 2175 Feet From	The east
Unit Letter;/	7.5 Feet From The		
Line of Section 34 To	wnship 24N Range 4	W , NMPM, Rio A	rriba County
Line of Section 3.2			
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS Address (Give address to which appr	oved conv of this form is to be sent)
Name of Authorized Transporter of Oi	or Condensate		
mb - Downian Corno	ration	P. O. BOX 1/UZ, Fd. Address (Give address to which appr	rmington, NM 87401
Name of Authorized Transporter of Co	isinghead Gas X or Dry Gas		
El Paso Natural G	as Co.	P. O. Box 1492, El	hen hen
If well produces oil or liquids,	Unit Sec. twp. rige.	NO	7-20-82
give location of tanks.	0 01		
If this production is commingled w	ith that from any other lease or pool	l, give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Complet	ion - (X) X	x	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded 5-13-82	7-1-82	7450' KB	7398' KB
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
7108' GR 7120' K	B Tocito - Dakota	Top Oil/Gas Pay 6818 7149 and 7295	7267' KB
7200			Depth Casing Shoe
Perforations 7295-7348 7149-7	172 7065-7120 68	318-6875	7442' KB
	TUBING, CASING, A	ND CEMENTING RECORD	
1101 E S17 E	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9 5/8"	8 5/8"	225' KB	225 sxs
7 7/8"	4 1/2"	7442' KB	1185 sxs
7 7 7 0	23/8	7267 K.B	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	e after recovery of total volume of load t	oil and must be equal to or exceed top allo
OIL WELL	able for this	depth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	†	
7-1-82	7-1-82	Swabbing - Flowing Coming Pressure	Choke Size
Length of Test	Tubing Pressure		24
24	60	1025 Water-Bble.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	15	230
165 bbls.	150		
			1.
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Lang of 100.		
			Choke Size
	Tubing Pressure / Shut-in	Casing Pressure (Shut-in)	CHORA DITA
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chuke Size
Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA		OIL CONSER	VATION COMMISSION
VI. CERTIFICATE OF COMPLIA	INCE	OIL CONSER	VATION COMMISSION
VI. CERTIFICATE OF COMPLIA I hereby certify that the rules ar		on APPROVED JUL G	VATION COMMISSION

President (Title)

July 6, 1982 (Date) SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner ell name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.