Form 9–331	5 MMS, Fmn 1 McHugh	l File	Form Approved. Budget Bureau Na. 42-R1424			
Dec. 1973	UNITED J.ATES	5. LEASE				
	DEPARTMENT OF THE INTERIOR	NM_04083				
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 3-331-C for such proposals.)		7. UNIT AGREEN				
		-1 -	ISE NAME			
1. oil	gas co.	Hill Well				
wei!	well XX ather	9. WELL NO.				
2. NAME OF	F OPERATOR	10. FIELD OR WILDCAT NAME Gavilan P.C.				
	ome P. McHugh					
	S OF OPERATOR		M., OR BLK. AND SURVEY OR			
_ P 0	Box 208, Farmington, NM 87401	-1				
	N OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec 16 T25N	R2W			
below.) AT SURF	ACE: DOOL THE DIOL ECT		PARISH 13. STATE			
AT TOP	AGE: 920' FNL - 910' FEL PROD. INTERVAL:	Rio Arriba	- NM			
AT TOTA	L DEPTH:		(學學第一人)。 [1] [1] [1] [1] [1] [1] [1] [1] [1] [1]			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,						
REPORT.	OR OTHER DATA	15. ELEVATIONS	(SHOW DF, KDB, AND WD)			
		7270' GL				
REQUEST FO	R APPROVAL TO: SUBSEQUENT REPORT OF:	· :				
TEST WATER		8	the same of the sa			
FRACTURE T		R ~				
SHOOT OR A		(NOTE: Report res	ults of multiple sampletion or zone			
	TER CASING \[\bigcup \]	change of	Facin 9-3301			
MULTIPLE C	OMPLETE 🔲 📙	, j				
CHANGE ZO	NES LI	` <u>`</u>				
ABANDON*	XX Surface casi	ing & cement	Fig. 1 = 1 = 1 (1) (1)			
			its and give participant date:			
17. DESCRIS	SE PROPOSED OR COMPLETED OPERATIONS (Clearly stage estimated date of starting any proposed work. If well is and true vertical depths for all markers and zones pertine	of all pertinent detail directionally drilled, and to this work.)*	give subsurface locations and			
	The state of the s	. Dala Co Dala				
5-1	2-82 Drlg. at 182' MI & RU Salazar	r urig. to. Kjg	l +o 100 Ran			
	Spudded 11" hole at 1:30 p.m. 5-1-82. Drilled to 100'. Ran					
	3 jts. 7" O.D., 23#, 8Rd, ST&C casing. T.E. 97.10' set at 98' GL.					
	The second of th					
	Cemented with 60 sx class "B" plus 2% CaCl. (Total slurry 71 cu.ft.) POB at 6:00 p.m., 5-1-82. Good cement to surface.					
PUB at 0:00 p.m., 0-1-02. dood cement to sugary						
		-				

	Extra production of the control of t	
Subsurface Safety Valve: Mayo, and Type	Set	@Ft.
18. I hereby certify that the foregoing is true and correct		
TITLE Petroleum El	ngineerare 5-3-82	
Thomas A. Dugan (This space for Federal or State of	fice use)	
$oldsymbol{v}$	DATE	