OIL CONSERVATION DIVISION P. O. BOX 2088

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DISTRIBUTION		Г	
SANTA FE			
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	DIL	I	
	GAS		
OPERATOR			
PROBATION OFFICE			

SANTA FE, NEW MEXICO 87501 REQUEST FOR ALLOWABLE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator NOV El Paso Exploration Company 1982 Address PO Box 4289, Farmington, NM 87499 Reason(s) for filing (Check proper box) Other (Please explain) \boxtimes New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Jic.Cont. 126 No. 17 Jicarilla 126 S Undes. Mesa Verde State, Federal Location West 1850 1520 South eet From The Unit Letter Line and Feet From The 4W Rio Arriba Line of Section Township Range County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate El Paso Natural Gas Company 28/43 Address (Give address to which approved copy of this form is to be sent)
PO Box 4289, Farmington, NM 87499 Name of Authorized Transporter of Casinghead Gas [or Dry Gas Address (Give address to which approved copy of this form is to be sent)
PO Box 4289, Farmington, NM 8/499 El Paso Natural Gas Company 1439 When Unit wp. 24N 4W Is gas actually connected? If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Designate Type of Completion -(X)Total Depth 5750 P.B.T.D. 5732 Date Compl. Ready to Prod. Date Spudded 6-24-82 Name of Producing Formation Top My/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Tubing Depth 55241 50331 Mesa Verde Perforations 5033',5038',5070',5164',5171',5260',5266',5315',5320',5330', Depth Casing Shoe 5334',5342',5346',5420',5436',5444',5462',5486',5538',5569'w/l spz. 5750 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT 281 cu.ft. 9 5/8" 221' 12 1/4" 3491 3418 242 cu.ft 8 3/4" 711 4 1/2" 3258-5750**'** 427 cu.ft 3/8" 5524 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Casing Pressure Choke Size Tubing Pressure Water - Bbls. Gas - MCF Oil-Bbls. Actual Prod. During Test **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate 0 3 hrs. Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) 3/4" Calc. AOF OIL CONSERVATION DIVISION I. CERTIFICATE OF COMPLIANCE 11-10-82 NOV 1 (1982 ÁPPROVED. BY Original Signed by FRANK J. CHAVEZ

TITLE .

November 1, 1982

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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11	H. Luis 10	
	(Signature)	
Drilli	ng Clerk	

This form is to be filed in compliance with RULE 1104.

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If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.