SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Bu	orm i idget	Bureau	No.	42-R14	25 .
:30	(301-	23	296	1

DEPARTMENT OF THE INTERIOR				5. LEASE DESIGNATION AND SERIAL NO.				
	GEOL	OGICAL SURVI	EY			Contract 68		
APPLICATIO	N FOR PERMIT	TO DRILL.	DEEPEI	N, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
la. TYPE OF WORK		,				Jicarilla A	pache	
DR	ILL X	DEEPEN [PLUG BA	CK 🗌	7. UNIT AGREEMENT N	AME	
b. TYPE OF WELL						-		
OIL C	VELL X OTHER		SING ZON		IPLE	8. FARM OR LEASE NAM	(1)	
2. NAME OF OPERATOR						Jicarilla B		
Getty Oil (Company					9. WELL NO.	1-	
3. ADDRESS OF OPERATOR	JOINPULLY					23E	*	
P () Box 33	360 Caepar Wy	oming 82602				10. FIELD AND POOL, O	R WILDCAT	
4. LOCATION OF WELL (F	360, Casper, Wy Report location clearly an	d in accordance wit	h any Sta	te requirements.*)		Basin Dakot	9	
At surface	' FNL, 1120' FE	I Section "	ና ጥጋፊክ፣	D SU		11. SEC., T., R., M., OR E	LK.	
	•	r section -	4,124N	, KJW		AND SURVEY OR AR	EA .	
At proposed prod. zo:	oe					5, T24N, R5	T.J	
Same 14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POS	T OFFICE*			12. COUNTY OR PARISH		
						D4 - A	Non Mari	
15. DISTANCE FROM PROP	OSED*		16. No.	OF ACRES IN LEASE		Rio Arriba of Acres Assigned	New Mexico	
LOCATION TO NEARES PROPERTY OR LEASE	T					THIS WELL		
(Also to nearest dri	g. unit line, if any)		26.	OSED DEPTH		345.03 BY OR CABLE TOOLS		
TO NEAREST WELL, I OR APPLIED FOR, ON TE	ORILLING, COMPLETED,			85'	1	tary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					22. APPROX. DATE WO	RK WILL START*	
6706 '	GR					June 3, 1	982	
23.	<u> </u>	PROPOSED CASIN	JG AND	CEMENTING PROGE	RAM	<u> </u>		
		THOTOBED CHEI	——————————————————————————————————————					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	оот	SETTING DEPTH	QUANTITY OF CEMENT			
12 1/4"	8 5/8"	24.0#		300'-	*250 sx to cement to surface			
7 7/8"			_*1060_	60 sx to cement to surface				
						en.		
		l	1		1 .			
*Cement volum	es will depend	on volume	calcu	lated from ho	le cali	per. Thirteen	Point	
	Plan Attached.			e de la companya de l			į.	
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		(V V		(T)	1		i	

UNITED STATES

Gas is dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout property program if any pre

signed Hausinon	Acting TITLE Area Superintendent	5- 5 -82
(This space for Federal or State office use)		7.20
APPROVED BY	APPROVAL DATE	ратьмау 1 4 1982
CONDITIONS OF APPROVAL, IF ANY:		For June 8 FC
ont	5124000	I ISTRICT ENGINEER

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator			Legse	The section of the se		Well No.
GETTY OIL COMPANY			JICARILLA "	Bu		- 23E
Unit Letter	Section	Township	Range	- County		
H	5	21 ^t N	5W	Rio	Arriba	
Actual Footage Los 2100	feet from the	North line and	1120	feet from the	East	line
Ground Level Elev: 6706	Producing For Dakota		P∞ı Basin Dakot		De	dicated Acreage:
						E/345.05 Acres
1. Outline th	he acreage dedica	ated to the subject w	ell by colored pen	cil or hachure	marks on the	plat below.
2. If more tinterest a	han one lease is and royalty).	dedicated to the we	ll, outline each and	l identify the o	ownership the	reol (both as to working
3. If more the dated by	an one lease of communitization,	different ownership is unitization, force-pool	dedicated to the wing. etc?	ell, have the i	nterests of a	Il owners been consoli-
Yes	☐ No If a	nswer is "yes," type	of consolidation	<u></u>		•
				į		
If answer	is "no," list the	owners and tract des	criptions which hav	ve actually bee	en consolidate	ed. (Use reverse side of
this form	it necessary.)					<u> </u>
ivo allowa	bie will be assign	led to the well until al	II interests have be	en consolidat	ed (by commi	unitization, unitization,
sion.	orner or ornerwise	o until a non-standa	io unit, climinating	g such interest	s, has been a	pproved by the Commis-
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1		TITIK	* KITTIV			CERTIFICATION
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	i		100		best of my k	nowledge and belief.
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e – –			+ 30.8		Marke	Biron
	1		1120'		Position Ac	Fing
	1				I	perintendent
	l Sec		! 7		Company	
	Jec	. K			Getty O	il Company
•			!	,	B '	5 -82
	; 1			-	3	
		5				
			' 0		I hereby co	ertify that the well-location
	1				i .	Is plat was plotted from field
					notes of ac	tual surveys mode by me or
1	+	8			under my su	pervision, and that the some
İ					is true and	correct to the best of my
					knowledge	and belief.
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The state of					Date Sufveyed	ATE OFF
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157	682				Registered Pr	dessional Engineer
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14.3	Sessie:	1"=1320"			1 Sept 3	Terre 1
1 4	557				rreads	n Beitering.
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