Form 9-331
Dec. 1973

6 MMS, Fmn

1 File

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐   gas well ☒   other

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)   1850' FNL - 1850' FEL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
Jicarilla Contract 37A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
A New Dawn

9. WELL NO.
4

10. FIELD OR WILDCAT NAME
**Wildcat Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 14 T24N R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6596' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐		☐
FRACTURE TREAT	☐		☐
SHOOT OR ACIDIZE	☐		☐
REPAIR WELL	☐		☐
PULL OR ALTER CASING	☐		☐
MULTIPLE COMPLETE	☐		☐
CHANGE ZONES	☐		☐
ABANDON*	☐		☐
(other)		XX	Wildcat well daily reports

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-15-82   3425' - Running 2-7/8" casing. Finished running IES log by Welex. T.I.H. and laid down drill pipe. Rigged up to run 2-7/8" casing. Hit bridge at 200'. Had to lay down tbg. Picked up drill pipe and cleaned out bridge. Laid down drill pipe. Now running casing.

6-16-82   Ran 100 jts. 2-7/8", O.D., 6.4#, National Sealock tubing and 11 jts. 2-7/8" O.D., 6.4#, 10 Rd, NEUE tubing for casing. T.E. 3413.98' set at 3418' RKB. (Note: all tubing hydro tested to 4000 psi)

Rigged up and started cement job by Howco. After 36 bbls cement slurry pumped, cement circulated to surface. Circulated out cement and pulled 2-7/8" casing. Found tbg. parted at 857'. Made two attempts to screw into fish. No success. Picked up

Set @ _____ Ft.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED _____ Thomas A. Dugan   TITLE Petroleum Engineer   DATE 6-25-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

Sml.

overshot. Unable to get in hole due to bridges. Picked up 5"
bit on drill pipe. T.I.H. and conditioned mud. Ran overshot
on drill pipe. Now attempting to pull fish. Working up to
capacity of rig. No success.

6-17-82   Unable to pull fish. Released ov;rshot. Picked up guide to get
over fish and screwed into fish. pulled 30,000# and torqued up
with rotary table to make sure had screwed into fish securely.
Set casing slips and released Salazar Rig #4 at 2:00 p.m. 6-16-82.

6-18-82   MI MTK pump and pit. Set anchors.

6-19 &
6-20-82   Shut down.

6-21-82   RU MTK. Hauled water. Went in hole with 78 jts. 1¼" upset tubing
and 22 jts. 1¼" non-upset. (Had to shut down for 2½ hrs waiting
on change-over from upset to non-upset.) Tagged bottom fill with
100 jts. in hole, 3264.54'. Circulated 30 min, got sand, coal,
and gravel to surface. Shut down.