Form 9–331	6 MMS	, Fmn	•	File	3			Form A Budget		d. No. 42-R14	24	
Dec. 1973	UNITED STATES						5. LEASE					
		DEPARTMENT OF THE INTERIOR						Jicarilla Contract 37A				
	GEOLOGICAL SURVEY					ľ	6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
	GEU	GEOLOGICAL SONVE					- Jicarilla Apache					
SUNDRY NOTICES AND REPORTS ON WELLS							7. UNIT AGREEMENT NAME					
SUNDR	Y NOTICE	S AND	rto deen	en aribili	g back to a diffe	rent						
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)							8. FARM OR LEASE NAME					
			i				A New D					
1. oil	gas XX	other			, in the	<i>#</i>	9. WELL NO) . .				
2. NAME OF CPERATOR							10. FIELD OR WILDCAT NAME					
DUGAN PRODUCTION CORP.							**Wildcat Chacra					
3. ADDRESS OF OPERATOR							11. SEC., T., R., M., OR BLK. AND SURVEY OR					
P 0 Box 208, Farmington, NM 87401							71. 320., 1.,	T., W., OK 00				
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17							Sec. 14 T24N R5W					
below.) 1850' FNL - 1850' FEL AT SURFACE:							12. COUNTY OR PARISH 13. STATE,					
AT TOP	PROD. INTER	VAL:					Rio_Arı	ciba -	NM	<u> </u>		
AT TOTA	AL DEPTH:						14. API NO.		:			
16 CHECK	APPROPRIATE	вох то	INDICA	E NAT	URE OF NOT	ICE,						
REPORT	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						1	ONS (SHOW	DF, K	DB, AND V	۷U)	
			21100	COLLENI	REPORT OF		6596'	GL				
	OR APPROVAL	TO:	2082	EQUENT	KEFORT OF	•			-	•		
TEST WATER		H		Ħ					-			
FRACTURE SHOOT OR	ACIDIZE	ă						•				
REPAIR WEL	LL				•		(NOTE⊱Repo chan	rt results of mul ge on Form 9–3	tiple co 30.)	impletion or	zone	
PULL OR A	LTER CASING	片		님								
MULTIPLE C		H		d					-	· ·	•	
ABANDON*	71123	XX							-			
(other)							- 2			<u> </u>		
17. DESCRI	ig estimated di ed and true vei	ate of start rtical depth	s for all	markers	and zones pe	rtiner	e all pertinent lirectionally dri nt to this work.)) *	give p surface	ertinent da e locations	ates, and	
	NOTE: VI	ERBAL AP	PROVA	L OBT	AINED FROM	I KE	N TOWNSEND	6-25-82.	•			
	Plan to p	plug and	aban	don a	s follows:					•		
	1. Perf	orate P	ictur	ed Cl	iffs Forma	tio	n_at_2450'	; squeeze	15.	sx cemer	nt	
	+-	ida and	5 cv	incid	o casino.	สาร	niacing th	ru tou. w	LII- \	water.		
	2. Perf	orate Oj	o Ala	.mo at	2100', so	quee	ze 30 sk c	ement out	side	and IU	SX	
	pula	inside	casir	ıg.				_		-		
	3. Set	5 sk plu	iq at	surfa	ce.	لتمم			•			
				dry	hole monum	nent	•					
	5. Fill all pits.6. Clean well location of all equipmer							unk & tr	ash-			
	b. Clea	n well mplich (UCd []	אסר סיי	toration a	711CH	pecified b	v the sur	fäce	manager	nent	
	2000	av on la	and ou	mer								
	ayen a Cu+	or remov	/e tie	e-down	S.			Set	. <u>:</u> @ <u>-</u>		_ Ft.	
Subsurface	Salety ValVet 1	Manut alld 1	ype - '						_ ::			
18. Thereb	y certify that	ne folegoing	is true	and corr	ect					-		
20. 11.0.00	~ 1.1	. When	sa.	TITLE	Petroleum	n En	gineer _{DATE}	6-28-82				
SIGNED	— 1-7h	omas A.	/ Diruar	l .								
		1	1 (7)	his space	for Federal or S	tate o	nice use)					