## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

TO JAMES TO PISTRICT ENGINEER

## UNITED STATES DEPARTMENT OF THE INTERIOR

(May 1963)	UNIT	de)	30-039-2090					
	DEPARTMENT		5. LEASE DESIGNATION AND SERIAL NO.					
	SF 079601 6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
APPLICATION	FOR PERMIT T	O DRILL, DEE	PEN, OR I	PLUG B	ACK			
a. TYPE OF WORK		DEEPEN		UG BAC		7. UNIT AGREEMENT NAME		
b. TYPE OF WELL OIL X GAS			SINGLE X	MULTIP ZONE	LE	8. FARM OR LEASE NAME		
OIL X GAS WELL OTHER ZONE ZONE 20NE						Lydia Rentz		
Getty Oil	9. WELL NO.							
3. ADDRESS OF OPERATOR	8 10. FIELD AND POOL, OR WILDCAT							
P.O. Box 3	Ojito Gallup/Dakota							
At surface 790 F	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA							
At proposed prod. zone						C Section 19-T25N-R3W		
Same 14. DISTANCE IN MILES A		12. COUNTY OR PARISH 13. STATE						
14. DISTANCE IN MILES A.			_			Rio Arriba New Mexic		
15. DISTANCE FROM PROPOS	SED*	17. NO.	OF ACRES ASSIGNED THIS WELL					
LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drlg.		1275			40			
18. DISTANCE FROM PROPO TO NEAREST WELL, DR	SEL LOCATION*	1:	19. PROPOSED DEPTH		20. ROT	20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS	S LEASE, FT.		8210'			Rotary   22. APPROX. DATE WORK WILL START*		
21. ELEVATIONS (Show whe			7141'			May 17th, 1982		
23.		PROPOSED CASING	AND CEMENTI	NG PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTIN	G DEPTH		QUANTITY OF CEMENT		
12 1/4"	8 5/8"	24#	30	o <u>'</u>		sx to cement to surface		
7 7/8"	5 1/2"	17#, 15.5# &1	<u>4# 821</u>	0'	<u> *769    </u>	sx to cement to surface		
Gas is dedic.  IN ABOVE SPACE DESCRIBZONE. If proposal is to	Plan attached.  ated.  E PROPOSED PROGRAM: I drill or deepen direction				C. C	productive zone and proposed new productive rough and true vertical depths. Give blowout		
preventer program, if an 24.	Handison	TITI	Acting Area Supe	erinten	dent	DATE 5-5-82		
	leral or State office use)							
(Time abuce tor red	O. D.							
PERMIT NO.			APPROVAL	DATE		APPROVED		
		TIT	r.ič			PATE		
CONDITIONS OF APPRO	OVAL, IF ANY :	TIT				45 A*		
	<u>, </u> ~					MAY TO 1205		

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

## OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-102 Revised 10-1-78

All distances must be fro

			from the cuter bound	farire of the Sectio	n.	
Operator			Lease		<del></del>	Well Me
GETTY OIL COMPANY			LYDIA RE	VTZ		Well No.
Unit Letter	Section	Township	Ronge	County	<del></del>	<u> </u>
C	19	25N	3W	1	o Arriba	
Actual Footage Loc				1 1010	· AIIIUa	· · · · · · · · · · · · · · · · · · ·
<b>7</b> 90		orth line o	nd 1785	feet from the	West	
Ground Level Elev.	Producing For		Pool	en mon rec		line cated Acreage:
7141	Gallup	/Dakota	Oiito G	allup/Dakota	į.	
1. Outline the	e acreage dedica	ted to the subject	well by colored	encil L 1	<del></del>	40 Acres
interest an	an one lease is d royalty).	dedicated to the v	vell, outline each	and identify the	ownership therec	f (both as to working
0.16			_			
3. It more tha	n one lease of d	ifferent ownership	is dedicated to the	well, have the	interests of all	owners been consoli-
dated by co	ommunitization, u	ınitization, force-po	oling. etc?	,	cicsis of all	owners been consoli-
					-	
Yes	No If ar	nswer is "yes," typ	e of consolidation	<del></del>		
If anguar :						
this form if	nesession list the	owners and tract de	scriptions which	have actually be	en consolidated	(Use reverse side of
mis form if	necessary.)			····		O
No allowab	le will be assigne	ed to the well until	all interests have	been consolida	ted (by community	ization, unitization,
torced-pool	ing, or otherwise)	or until a non-stand	ard unit, eliminat	ing such interes	ts. has been asset	ization, unitization, oved by the Commis-
sion.				o micres	, nas been appr	oved by the Commis-
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					Fred B. Ke	The factor
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				500 0	1 37,50	ERR.

