

RECEIVED

FEB 14 1983

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
OIL CON. DIV.
DIST. 3

I.

BY SPECIAL DELIVERY	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

Operator
Getty Oil Company

Address
P.O. Box 3360, Casper, WY 82602-3360

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		Other (Please explain)	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lydia Rentz	Well No. 8	Pool Name, Including Formation Ojito Gallup-Dakota	Kind of Lease State, Federal or Free Federal	Lease No. SF-079601
Location Unit Letter C : 790 Feet From The North Line and 1785 Feet From The West Line of Section 19 Township 25N Range 3W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Plateau, Incorporated	Address (Give address to which approved copy of this form is to be sent) P.O. Box 26251, Albuquerque, NM 87125					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 19	Twp. 25N	Rge. 3W	Is gas actually connected? No	When -

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
Date Spudded 5-14-82	Date Compl. Ready to Prod. 1-27-83	Total Depth 8188'	P.B.T.D. 8075'					
Elevations (DF, RKB, RT, GR, etc.) 7207' KB 7193' Graded GL	Name of Producing Formation Gallup-Dakota	Top Oil/Gas Pay 6943'	Tubing Depth 7832'					
Perforations 6943'-7234' Gallup (comingled downhole) 7864'-8042' Dakota	Depth Casing Shoe 8188'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"- 24#		307'		See Attachment			
7 7/8"	5 1/2"-14,15.5, & 17#		8188'		See Attachment			
-	2 3/8"		7832'		-			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 1-20-83	Date of Test: IP Test on 2-6-83	Producing Method (Flow, pump, gas lift, etc.) 8 SPM, 64" SL Pumping on 2" x 1 1/2" x 16' RWBC pump	
Length of Test 24 Hours	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 28 BOPD	Oil-Bbls. 28	Water-Bbls. 34 BLW	Gas-MCF 41

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Area Superintendent
(Title)
2-9-83
(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviatric tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

ATTACHMENT

Getty Oil Company
Lydia Rentz #8
Rio Arriba County, New Mexico

28. Cementing Record

8 5/8" Casing:

Cemented w/ 316 cu ft of Class "G" cmt w/69# cellophane. Circ out 35 cu ft @ surface.

5 1/2" Casing

Cemented 1st stage w/452 cu ft 65/35 Poz cmt w/6% gel, 2825# Gilsonite & 57# cellophane. Tailed w/424 cu ft of Class "H" Self-Stress cmt w/0.6% fluid loss additive & 69# cellophane. Opened DV tool @ 6019' and circ out 50 cu ft of cmt @ surface. Cemented 2nd Stage w/2100 cu ft of 65-35 Poz cmt w/6% gel, 13,125# Gilsonite & 263# cellophane. Tailed w/353 cu ft of 50-50 Poz cmt w/2% gel & 70# cellophane. Circ out no cmt at surface