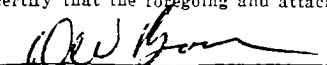


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-079601																																											
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME -																																											
2. NAME OF OPERATOR Getty Oil Company				7. UNIT AGREEMENT NAME -																																											
3. ADDRESS OF OPERATOR P.O. Box 3360, Casper, Wyoming 82602-3360				8. FARM OR LEASE NAME Lydia Rentz																																											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FNL & 1785' FWL of Sec. 19 At top prod. interval reported below same At total depth same				9. WELL NO. #8																																											
14. PERMIT NO. _____ DATE ISSUED 5-10-82				12. COUNTY OR PARISH Rio Arriba																																											
				13. STATE New Mexico																																											
15. DATE SPUDDED 5-14-82		16. DATE T.D. REACHED 5-28-82		17. DATE COMPL. (Ready to prod.) 1-27-83																																											
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7207' KB		19. ELEV. CASINGHEAD 7193' Graded GL																																													
20. TOTAL DEPTH, MD & TVD 8188'		21. PLUG, BACK T.D., MD & TVD 8065'		22. IF MULTIPLE COMPL., HOW MANY* -																																											
23. INTERVALS DRILLED BY 10'-8188'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6943'-7234' Gallup 7864'-8042' Dakota (commingled downhole)		25. WAS DIRECTIONAL SURVEY MADE No																																											
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SFL; CNL-FDC; CBL				27. WAS WELL CORED No																																											
28. CASING RECORD (Report all strings set in well) <table border="1" style="width:100%"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8"</td><td>24#</td><td>307'</td><td>12 1/4"</td><td>(See Attached)</td><td></td></tr><tr><td>5 1/2"</td><td>14# 15.5# & 17#</td><td>8188'</td><td>7 7/8"</td><td>(See Attached)</td><td></td></tr></tbody></table>						CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	24#	307'	12 1/4"	(See Attached)		5 1/2"	14# 15.5# & 17#	8188'	7 7/8"	(See Attached)																									
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold.																																															
35. LIST OF ATTACHMENTS Cementing Record, Perf Record, & Acid & Frac Record																																															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.																																															
SIGNED 		TITLE Area Superintendent		DATE 2-9-83																																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGHOM INSTITUTE

NMDC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
					TRUE VERT. DEPTH
Gallup	6943'	7234'		Ojo Alamo	3214'
Dakota	7864'	8042'		Kirtland	3342'
				Fruitland	3529'
				Pictured Cliffs	3653'
				Chacra	4545'
				Mesa Verde	5324'
				Gallup	6942'
				Greenhorn	7763'
			Graneros	7824'	
			Dakota	7854'	

ATTACHMENT

Getty Oil Company
Lydia Rentz #8
Rio Arriba County, New Mexico

28. Cementing Record

8 5/8" Casing:

Cemented w/ 316 cu ft of Class "G" cmt w/69# cellophane. Circ out 35 cu ft @ surface.

5 1/2" Casing

Cemented 1st stage w/452 cu ft 65/35 Poz cmt w/6% gel, 2825# Gilsonite & 57# cellophane. Tailed w/424 cu ft of Class "H" Self-Stress cmt w/0.6% fluid loss additive & 69# cellophane. Opened DV tool @ 6019' and circ out 50 cu ft of cmt @ surface. Cemented 2nd Stage w/2100 cu ft of 65-35 Poz cmt w/6% gel, 13,125# Gilsonite & 263# cellophane. Tailed w/353 cu ft of 50-50 Poz cmt w/2% gel & 70# cellophane. Circ out no cmt at surface

31. Perforation Record

Perfed Dakota w/16, 0.50" holes, 22 gram charge, 1 spf;
8084'-8100' (Cmt squeezed w/100 sx Class "B" cmt)

Perfed Dakota w/47, 0.40" holes, 22 gram charge, 1spf;
7864'-78'
7937'-42'
8014'-42'

Perfed Gallup w/40, 0.30" holes, 13.5 gram charge:

6944'	7010'	7040'	7117'	7150'	7180'	7217'
6954'	7012'	7043'	7127'	7158'	7200'	7225'
6957'	7015'	7051'	7136'	7161'	7202'	7229'
6983'	7018'	7054'	7139'	7164'	7204'	7232'
6986'	7021'	7112'	7143'	7167'	7206'	
6988'	7038'	7114'	7146'	7178'	7211'	

Perfed Gallup w/153, 0.40" holes, 22.5 gram charge:

6943'-46', 6952'-59', 6982'-90', 7008'-25', 7036'-44',
7050'-56', 7110'-18', 7125'-52', 7156'-70', 7176'-82',
7196'-7234'.

32. Acid, Shot, Frac Record

Dakota - 7864'-8042' Fraced w/54,167 gal 20# Slickwater
and 85,000# 20-40 sand.

Gallup - 6944'-7232' Broke down w/2450 gal 2% KCl

6944'-7232' Fraced w/91,000 gal of 40# X-linked gel,
155,900# 20-40 sand & 1,385,600 scf of N₂