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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	1	OTHA	NSP	OHI OIL	AND NA	I UHAL GA		- <del>1,</del> -	DI NI:				
Operator							W	eli A	PI No.				
TEXACO INC. Address		<del></del>		<del>-</del>	<u>. w</u>						<del></del>		
3300 N. Butler, Farmi	ngton, N	1M 874	401										
Reason(s) for Filing (Check proper box)	_			_	_	τ (Please expla				ansporte	r was		
New Well		Change in	Transp Dry G			iant Indu					- / /		
Recompletion $\square$	Oil Casinghead	_	-	_	Me	eridian (	Oil Co	ompa	any effe	ective I	0/01/89		
f change of operator give name	Campica					<del></del>							
nd address of previous operator						**							
I. DESCRIPTION OF WELL Lease Name	ng Formation			Kind of Lease Fed Lease No.									
•	0 77 4 7 1 1					-			State, Federal or Fee SF079600				
Lydia Rentz Location			1,100	<u>c ningr</u>	<u> </u>					· · ·			
Unit LetterC	_ : <u>790</u>		_ Feet F	rom The N	Line	and 1785	·	_ Fee	t From The	W	Line		
10 T1	:- 0.FN		Dance	. o	w, N	MPM, Rio	Arrib				County		
Section 19 Townsh	<u>ip 25N</u>		Range	:3	W , 141	Mrm, KIO	ALIID	<u>a</u>		-	Colliny		
III. DESIGNATION OF TRAI	SPORTE			ND NATU	RAL GAS						-1		
Name of Authorized Transporter of Oil	XX	or Condea	nsate			e address to wi					nt)		
Meridian Oil Company			or De	, Gae		ox 4289,					ent)		
Name of Authorized Transporter of Casin El Paso Natural Gas C		ad Gas XX or Dry C			P. O. Box 990, Farm			orowed copy of this form is to be sent) ington. NM 87401					
If well produces oil or liquids,				Is gas actually connected?			When?						
rive location of tanks.	ci	. 19	1 25N	J 3W	Yes	·		6/	2/83				
f this production is commingled with tha	from any oth	er lease or	pool, g	ive comming	ing order num	ber:							
V. COMPLETION DATA		(			1			(	DI D. I	lc	bin Basin		
Designate Type of Completion	ı - (X)	Oil Wel	1	Gas Well	New Well	Workover	Deep	en j	Plug Back	Same Res'v	Diff Resiv		
Date Spudded	Date Compl. Ready to Prod.				Total Depth				P.B.T.D.	<del></del>	<u> </u>		
·						T Oli/O P							
Elevations (DF, RKB, RT, GR, etc.)	ations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
Perforations									Depth Casir	ng Shoe			
	CEMENTING RECORD				T								
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
								<u> </u>	<del></del>				
									<u> </u>				
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLI	Ξ	<del></del>						-		
OIL WELL (Test must be after	recovery of to	otal volume	of load	d oil and mus	be equal to or	exceed top all	lowable fo	# iku	depth or be	for full 24 hay	<u> </u>		
Date First New Oil Run To Tank Date of Test					Producing M	lethod (Flow, p	штр, даз	lift, e	tc.)	3 U U	ר (טו		
Length of Test	Tuhing Precause				Casing Pressure				Choke Size	ক-এইণ্			
Length of Test	Tubing Pressure												
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.				Gas- MCF				
					<u></u>				L				
GAS WELL	<del></del>				160 6				Gravity of	Condensate			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size				
										يو ؛ تجو ڏاه هـ تا د ت	· ;		
VI. OPERATOR CERTIFI	CATE OF	COM	PLIA	NCE				הו	ATION	שועורונ	NI.		
I hereby certify that the rules and reg	ulations of the	Oil Couse	ervation			OIL COI	NOE	<b>∀ V</b> /	MOH	אופוגות	אוע		
Division have been complied with an	d that the info	ormation gi	ven abo	ve									
is true and complete to the best of m	y enowhedge a	wa deiiei.			Date	e Approve	ed		SFP 2	28 1989	<del></del>		
Slaneu A A KLEIER						A							
Signature					∥ By_			<u> </u>	1 7				
		Are		nager_				£ .		· Drugs.	717 # <b>2</b>		
Printed Name			Title		Title		s	غتي	RVISIO	VDISTRE	U1 # 3		
Date		Te	lephone	No.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.