	3160-5
(June	1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

	Expires:	March	31, 19	93
Lease	Designati	ion and	Serial	No

SUNDRY NOTICES AND	) REPORTS ON	
T for proposals as 1	MELONIS ON	WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

6.	Ιf	Indian.	Allottee	OF	Tribe	Name

SF-07960 I

Change of Plans

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SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Texaco Exploration & Production In  3 Address and Telephone No.  4 Location of Well (Footage, Sec., T., R., M., or Survey Des 790' FNL & 1785' FWL, Unit C NE/4, NW/4, Sec. 19, T25N, R03	87401 (505)325-4397	8. Well Name and No.  Lydia Rentz #8  9. API Well No.  30-039-22970  10. Field and Pool, or Exploratory Area  Blanco Mesa Verde  11. County or Parish, State
2. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPORT	Rio Arriba, NM
TYPE OF SUBMISSION	TO INDICATE NATURE OF NOTICE, REPORT	, OR OTHER DATA
Notice of Intent	TYPE OF ACTION	

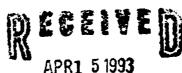
X Subsequent Report Recompletion New Construction Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Altering Casing Conversion to Injection Dispose Water

Abandonment

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled.

Texaco E. & P. Inc. has completed the subject well in the Mesa Verde formation. The following procedure was

11-03-92. MIRUSU. POOH with production equipment. RU and pressure tested casing to 1000#. Held. RU and perfed Mesa Verde formation at 5805' - 5820', with 60 holes. RU and swabbed dry. Tested 5 hrs through 3/4" orifice at 15#. Set and ran downhole pressure bombs. Shut-in for test. RU and fraced MV formaton perfs with 75,000 gals. of gel, 98,000# of sand, and 17,000# of resin sand. Well on vacuum. Swabbed and recovered load fluids and tested through 1/2" orifice. RIH with production equipment. Last day of flow testing tubing pressure was 12-08-92. Shut-In and wait on commingling permit.



OIL CON. DIV.

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4. I hereby certify that the foregoing is true and correct	OIL CON. DIV.	NM 55
(This space for Federal or State office use)	Title Area Manager	Date2/08/93
Approved by SPACE ANDY Conditions of approval, if any:	AREA MANAGER  Title 1990 BE RIO PUERCO RESOURCE AREA	MAR 2 1993 Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements