

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-079601

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lydia Rentz #8

9. API Well No.

30-039-22970

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde

11. County or Parish, State

Rio Arriba, NM

1. Type of Well

☐ Oil Well

☒ Gas Well

☒ Other **Condensate**

2. Name of Operator

Texaco Exploration & Production Inc.

3. Address and Telephone No.

3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**790' FNL & 1785' FWL, Unit C
NE/4, NW/4, Sec. 19, T25N, R03W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco E. & P. Inc. has completed the subject well in the Mesa Verde formation. The following procedure was followed:

11-03-92. MIRUSU. POOH with production equipment. RU and pressure tested casing to 1000#. Held. RU and perforated Mesa Verde formation at 5805' - 5820', with 60 holes. RU and swabbed dry. Tested 5 hrs through 3/4" orifice at 15#. Set and ran downhole pressure bombs. Shut-in for test. RU and fraced MV formaton perfs with 75,000 gals. of gel, 98,000# of sand, and 17,000# of resin sand. Well on vacuum. Swabbed and recovered load fluids and tested through 1/2" orifice. RIH with production equipment. Last day of flow testing tubing pressure was 125# and casing presure at 225#.

12-08-92. Shut-In and wait on commingling permit.

RECEIVED

APR 15 1993

OIL CON. DIV.

PAGE 2

RECEIVED
BLM
FEB 11 AM 7:55
INTELLIGENCE, NM

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title **Area Manager**

Date **2/08/93**

(This space for Federal or State office use)

Approved by [Signature]

Title **AREA MANAGER**
RIO PUERTO RESOURCE AREA

Date **MAR 2 1993**

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side
NMOCD

BLM-Farmington(5), TAT, DDU, MLK, MAG