

1. DATE OF REPORT
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: ☐ OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. TYPE OF COMPLETION: ☐ NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REPAIR ☒ OTHER

2. NAME OF OPERATOR
Texaco Exploration & Production Inc.

3. ADDRESS OF OPERATOR
3300 N. Butler, Farmington, N.M. 87401 (505)325-4397

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 790' FNL & 1785' FWL

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 5-14-82 16. DATE T.D. REACHED 5-28-82 17. DATE COMPL. (Ready to prod.) 12-08-92

20. TOTAL DEPTH, MD & TVD 8188' 21. PLUG. BACK T.D., MD & TVD 8135' 22. IF MULTIPLE COMPL. HOW MANY? 2

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD):
Top - 5805', Bottom - 5820'; Mesa Verde

26. TYPE ELECTRIC AND OTHER LOGS RUN
None 5 Logs

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
8-5/8"	24.0#	307'	12-1/4"	275 sks
5-1/2"	17#, 15.5#, & 14#	8188'	7-7/8"	1st stage w/ 551 sks Circ. @ DV Tool.
	DV Tool @ 6019'			2nd Stage w/ 1330 sks TOC=2900'(CBL)

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

31. PERFORATION RECORD (Interval, size and number)
MV: 5805'-5820'; 0.45", 60 Holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5805'-5820'	Fraced w/ 75,000 gals. gel
	98,000# sand, 17,000# resin sand.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
Shut-In	Flowing	Shut-In
DATE OF TEST 11-22-92	HOURS TESTED 24	CHOKE SIZE 1/2"
PROD'N FOR TEST PERIOD	OIL—BBL. 0	GAS—MCF 430
WATER—BBL.	TSTM	GAS-OIL RATIO ---
FLOW. TUBING PRESS. 75#	CASING PRESSURE 325#	CALCULATED 24-HOUR RATE
OIL—BBL.	GAS—MCF.	WATER—BBL.
		OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Will be sold

35. LIST OF ATTACHMENTS

Sundry

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jim Yates TITLE Area Manager

DATE 2/08/93

*(See Instructions and Spaces for Additional Data on Reverse Side) NMOC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

ACCEPTED FOR RECORD

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	3214'	
				Fruitland	3529'	
				Pictured Cliffs	3653'	
				Chacra	4545'	
				Mesa Verde	5324'	
				Gallup	6942'	
				Greenhorn	7763'	
				Dakota	7854'	