

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator <b>Texaco Exploration &amp; Production Inc.</b>		Well API No. <b>30-039-22970</b>
Address <b>3300 N. Butler, Farmington, New Mexico 87401</b>		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Lydia Rentz</b>	Well No. <b>8</b>	Pool Name, Including Formation <b>Blanco Mesa Verde</b>	Kind of Lease <b>State, (Federal) or Free</b>	Lease No. <b>SF-07960</b>
Location				
Unit Letter <b>C</b>	<b>790'</b>	Feet From The <b>North</b>	Line and <b>1785'</b>	Feet From The <b>West</b>
Section <b>19</b>	Township <b>25N</b>	Range <b>3W</b>	NMPM, <b>Rio Arriba</b> County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <b>Meridian Oil, Inc.</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 4289, Farmington, NM 87499-4289</b>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <b>El Paso Natural Gas Co.</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 990, Farmington, NM 87499</b>	
If well produces oil or liquids, give location of tanks.	Unit <b>C</b>	Sec. <b>19</b>
	Twp. <b>25N</b>	Rge. <b>3W</b>
	Is gas actually connected? <b>Yes</b>	When? <b>6/83</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		<b>X</b>		<b>X</b>				<b>X</b>
Date Spudded <b>05-14-82</b>	Date Compl. Ready to Prod. <b>12-08-92</b>		Total Depth <b>8188'</b>		P.B.T.D. <b>8135'</b>			
Elevations (DF, RKB, RT, GR, etc.) <b>7141 GR-7193', KB-7207'</b>	Name of Producing Formation <b>Mesa Verde</b>		Top Oil/Gas Pay <b>5324'</b>		Tubing Depth <b>5812'</b>			
Perforations <b>5805'-5820'</b>					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>12-1/4"</b>	<b>8-5/8"</b>		<b>307'</b>		<b>275 sks</b>			
<b>7-7/8"</b>	<b>5-1/2"</b>		<b>8188'</b>		<b>1st Stage w/ 551 sks</b>			
					<b>2nd Stage w/ 1330 sks</b>			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Formation	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D <b>430</b>	Length of Test <b>24 hrs</b>	Bbls. Condensate/MMCF <b>0</b>	Gravity of Condensate <b>---</b>
Testing Method (pilot, back pr.) <b>Back Pr.</b>	Tubing Pressure (Shut-in) <b>1100#</b>	Casing Pressure (Shut-in) <b>420#</b>	Choke Size <b>1/2"</b>

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature **Ted A. Tipton** Area Manager  
Printed Name  
Date **2-08-93** Title  
(505)325-4397  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **MAY 14 1993**  
By **[Signature]**  
Title **SUPERVISOR DISTRICT #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
  - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.
- NMOGCD (5)