

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
SF-07960

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No. 3300 N. Butler Suite 100, Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter C : 790 Feet From The NORTH Line and 1785 Feet From The
WEST Line Section 19 Township 25N Range 3W

8. Well Name and Number
LYDIA RENTZ

8

9. API Well No.
3003922970

10. Field and Pool, Exploratory Area
W. Lindrith GP/DK & Basin MV

11. County or Parish, State
RIO ARRIBA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Attering Casing
☒ OTHER: Acid Stimulate
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco E. & P. Inc. has acidized the subject well. The following procedure was followed:

3-21-94. MIRUSU. POOH w/ production equipment. TIH w/ PKR set at bottom of Dakota perms. Spotted 295 gals. of 15% HCl acid in TBG. Checked all perms. Pulled PKR to bottom of Gallup perms and spotted 325 gals. of 15% HCl acid. PUH to Mesa Verde perms and spotted 380 gals. of acid. PUH above all perms and flushed acid. POOH. RIH w/ production equipment. RDMOL. Put on test and monitor.

6-15-94. 6 BO, 260 MCF. Take off test.

RECEIVED
DEC 14 1994
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

SIGNATURE Ted A. Tipton TITLE Operations Unit Manager DATE 12/1/94

TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State office use)
APPROVED BY David B. Stettin TITLE Chief, Lands and Mineral Resources DATE DEC 13 1994

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.