

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

5. LEASE Jicarilla Tribal Cont. #123 ✓	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Jicarilla 123 C ✓	
9. WELL NO. 28E ✓	
10. FIELD OR WILDCAT NAME Basin Dakota	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T-25-N, R-4-W ✓ NMPM	
12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6954' GL	

1. oil well <input type="checkbox"/>	gas well <input checked="" type="checkbox"/>	other
2. NAME OF OPERATOR El Paso Natural Gas Company ✓		
3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, NM 87401		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1550'S, 1520'W ✓ AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:		

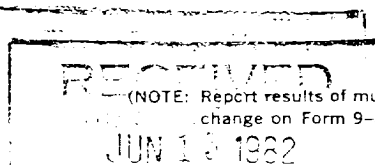
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	<input type="checkbox"/>

<input checked="" type="checkbox"/>
<input type="checkbox"/>
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-13-82: TD 7875'. Ran 204 joints of 4 1/2" 10.5& 11.6#, K-55 production casing 7863' set at 7875'. Float collar set at 7858' stage tools set at 6158-5540'. Cemented 1st stage w/ 393 cu. ft. cement, 2nd stage w/ 551 cu. ft. cement, 3rd stage w/ 405 cu. ft. cement. WOC 18 hours. Top of cement 2700'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. P. Guisco TITLE Drilling Clerk DATE June 14, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED FOR RECORD

*See Instructions on Reverse Side

NMOCC