

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF OPERATOR	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
LAND OFFICE	

El Paso Exploration Company

Address

Post Office Box 289, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 123 C	Well No. 28E	Pool Name, including Formation Basin Dakota	Kind of Lease State (Federal or Fee)	Lease No. Jic. Cont. #12
Location Unit Letter K ; 1550 Feet From The South Line and 1520 Feet From The West	Line of Section 6	Township 25N	Range 4W	County Rio Arriba

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Exploration Company	Address (Give address to which approved copy of this form is to be sent) PO Box 289, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) PO Box 90, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 6 25N 4W
Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 5-27-82	Date Compl. Ready to Prod. 7-7-82	Total Depth 7875'	P.B.T.D. 7858'					
Elevations (DF, RAB, RT, GR, etc.) 6954' GL	Name of Producing Formation Dakota	Top XX /Gas Pay 7696'	Tubing Depth 7875'					
7565', 7571', 7577', 7583', 7596', 7703', 7709', 7715', 7747', 7753' with 1 spz			Depth Casing Shoe 7875'					
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 9 5/8"	DEPTH SET 218'	SACKS CEMENT 224 cu.ft.					
6 1/4"	4 1/2"	7875'	1349 cu.ft.					
	2 3/8	7741'						

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 706	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (spot, back pr.)	Tubing Pressure (Shut-in) 901	Casing Pressure (Shut-in) 2214	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.*A. G. Busco*

(Signature)

Drilling Clerk

(Title)

July 19, 1982

(Date)

OIL CONSERVATION DIVISION

7-30-82
APPROVED JUL 2 1982

BY Original Signed by FR: J. F. CHAVEZ

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply