

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

FORM NO. 1 (REV. 1-65)

Form 1-65
Bureau of Land Management

LEASE DESIGNATION AND NUMBER

Jic. Contract #123

IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ Other: _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ REPAIR ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other: _____

2. NAME OF OPERATOR

El Paso Exploration Company

3. ADDRESS OF OPERATOR

PO Box 289, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side)

At surface 1550'S, 1520'W

At top prod. interval reported below

At total depth

UNIT AGREEMENT NAME

5. FARM OR LEASE NAME

Jicarilla 123 C

6. WELL NO.

28E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SECTION, R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6, T-25-N, R-4-W
NMPM

12. COUNTY OR PARISH

13. STATE

Dio Arriba NM

15. DATE SPUNNER 16. DATE TEST REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (L.F., R.N.E., H.T., E.T., E.T.C.) 19. ELEV. CASINGHEAD

5-27-82

6-13-82

7-7-82

6954' GL

6954'

20. TOTAL DEPTH, MD & TWD 21. FEED. BACK TOL. MD & TWD 22. IF MULTIPLE COMPL. HOW MANY? 23. INTERVALS FILLING IN 24. TUBING TOOLS 25. CABLE TOOLS

7875'

7858'

Rotary

24. PRODUCING INTERVALS, OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TWD)

7565-7753' (Dakota)

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC, Sidewall Core Sample, IBFC, GRC, Spectroscopy

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT P
9 5/8"	36.0#	218'	12 1/4"	224 cu.ft.	
4 1/2"	10.5#&11.6#	7875'	6 1/4"	1349 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET
					2 3/8"	7741'	

31. PERFORATION RECORD (Interval, size and number)

7565', 7571', 7577', 7583', 7596',
7703', 7709', 7715', 7747', 7753'
w/ 1 spz

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7565-7753'	130,000#sand & 92,200 gal. water

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-24-82 c/o		flowing - capable of Commercial HT				shut in	
DATE OF TEST	HOURS TESTED	CHARGE SIZE	PROD. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
7-7-82	3	3/4"	→	5.6	56.35	47.6	115,000
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 901	SI 2214	→	46.0	706	380.80	52.4	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

W. F. Clark

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *D. D. Davis*

TITLE Drilling Clerk

DATE 10.7.1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT

NMOCC