## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION					
BANTA PE			$\vdash$		
FILE		$\vdash$			
U.S.G.A.		Γ			
LAND OFFICE					
THAMSPORTER	OIL				
	GAS				
OPERATOR					
PROBATION OFFICE					

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND

3

Separate Forms C-104 must be filed for each pool in multiple completed wells.

I.	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS MAR 0 4 1935				
Coperator El Paso Explorat:	ion Company	DIL CON.				
Address		DIST 3				
PO Box 4289, Far	mington, NM 87499	· ·				
Resson(s) for filing (Check proper box)		Other (Please explain)				
New Aell	Change in Transporter of:					
Recompletion	CII Dr	Change well name from				
Change in Ownership	Casinghead Gas Co	Jicarilla 123 C #28E				
If change of ownership give name and address of previous owner						
II. DESCRIPTION OF WELL AND LE	EASE					
Lease Name	Well No.   Pool Name, Including Fo	ormation Kind of Lease Lease No.				
Jicarilla 123 C	32   West Lindri	th Gallup Daksta kederal or Fee Jic. Cont#123				
Location						
Unit Letter K 1550	South Line	1520 West				
	-	7 eac 7 tom The				
Line of Section 6 Townshi	P 25N Range	4W Rio Arriba				
III. DESIGNATION OF TRANSPORT		GAS				
Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which approved copy of this form is to be sent)				
Giant Refining		Box 256, Farmington, NM 87401				
Name of Authorized Transporter of Casingho		Address (Give address to which approved copy of this form is to be sent)				
Northwest Pipeline		Box 90, Farmington, NM 87401				
If well produces oil or liquids,	1 Sec. Twp. Rge. K 6 25N 4W	Is gas actually connected? When				
give location of tanks.	K 1 0 1 23N 4N					
If this production is commingled with the	at from any other lease or pool,	give commingling order number:				
NOTE: Complete Parts IV and V on	reverse side if necessary.					
VI CEDERICATE OF COMPUNIC		OIL CONSERVATION BUTTON				
VI. CERTIFICATE OF COMPLIANCE	•	OIL CONSERVATION DIVISION				
I hereby certify that the rules and regulations of	f the Oil Conservation Division have	APPROVED MAR 04 1985				
been complied with and that the information given is true and complete to the best of		50.11(1)//				
my knowledge and belief.		BY				
		TITLE SUPERVISOR DISTRICT # 3				
Jessey h Josh	/	This form is to be filed in compliance with RULE 1104.				
(Signature)		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
Drilling Clerk (Tule)		All sections of this form must be filled out completely for allow				
		able on new and recompleted wells.				
March 1, 1985 (Date)		Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition				

IV. COMPLETION DATA								
Designate Type of Completi	on - (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff. Resta
Date Spudded	Date Compl. Ready to Pro	<u>:</u>	<del>-   </del>	<u></u>	<u> </u>	I t	•	•
	10 Pic	<b>Ju.</b>	Total Depti	1		P.B.T.D.		<del> </del>
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oll/Gas Pay			Tubing Depin		
Perforations			1					
					Depth Casing Shoe			
	TUBING, C	ASING, AN	D CEMENTI	NG RECORD			<del></del>	
HOLE SIZE	CASING & TUBING	TUBING, CASING, AND CEMENTING RECORD  CASING & TUBING SIZE DEPTH SET			SACKS CEMENT			
	<u> </u>							
		<del></del>	<u> </u>					
			<del> </del>			<u> </u>		
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Te	et must be a le for this de	fer recovery o	of total volum	e of load oil	and must be eq	qual to or exc.	eed top allou
Date First New Oll Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure		Casing Pres	5070	·	Tás sa	·	·
	1 .					Choke Size		:
Actual Prod. During Test	Oil-Bhis.		Water-Bbis.		Gae-MCF			
<del></del>	!							
AS WELL	٠.							
Actual Prod. Test-MCF/D	Length of Test		Bhis. Conde	nagte/MMCF		I Company of C		
Footon		<u>.                                    </u>				Cravity of C.	ongenedie	1
Teating Method (puot, back pr.)	Tubing Pressure (Shut-is	•)	Casing Pres	me (Epst-1	<b>a</b> )	Choke Size	<del></del>	
				·		1	•	