SHERRY AND MINERALS D	CO40714-	₩	•			
HS. OF COPICO RECEIVED	C C	OIL CONSERV	ATION DIVI	SION		
DISTRIBUTION P. O. BOX 2088					Form C-101 Revised 10-1-78	
SANTA FE						
FILE	1-1-1	,	· mexico a/	001	SA. Indi	cate Type of Lease
U.S.G.S.	 	30-039-2300		79000		
LAND OFFICE	1-1-1			MY SCKIN	.5. State	Oil & Gas Legee No.
OPERATOR				`		
APPLICAT	TION FOR PERMIT	TO DRILL, DEEPE		·	11111	mmm
la. Type of Work		TO DRILL, DEEPE	N, OR PLUG B.	ACK	<u> </u>	
_ vu		_			7. Unit A	greement Name
17P4 Of Mall	<u> </u>	DEEPEN		St. 112 - C		greement Name
WELL X GAS WELL	7			PLUG BACK	0 5	·
2. Name of Operator	OTHER		ZONE	MULTIPLE [o. ram or	Lease Name
Milton F. &	Donner Passes		- 10HE []	ZONE	Penne	DENNY
Milton F. & Denny Reeves & George, H Kushmaul					9. Well No.	
8600 N D10	-41- 12 2 2 2		10001777	7† U [1 #	え
Location of Well	cita del Cardo,	Tucson, Az. 85	STALL		10. Field	and Pool, or Wildcat A
O WIT LET	TER_#	1040		E	Puert	o Chiquito
1 2 200 1 1 2 1/2	6 6 6 6 6	LOCATED 1820	FEET FROM THE	UNKITH	mm	more
O SOO PEET PRO	~~~	^	25N		(IIIII)	//////////////////////////////////////
	millille	LINE OF SEC.	TWB	1E	((((((XXXXXIIIII
				Million IIII	12. County	mmm
<i>HHHHH</i>	4444444	######				
///////////////////////////////////////	///////////////////////////////////////	77777111111	<i>[[[]</i>	44444	Rio Ar	T 08
<i>HHHHH</i>	<i>HHHH</i>	7//////////////////////////////////////				//////////////////////////////////////
		HHHHH	19. Proposed Depti	777777777		
Flexations	777////////////////////////////////////		2300		A	20. Rolery or C.T.
Elevations (Show whether DF	, RT, etc.) 21A. Kin	ad & Status Plug. Bond	_	Sanastee	-Mancos	Rotary-Air
7130 Grd	AM.\$50	000.	21B. Drilling Contr	actor	22. Approx	•
			Venture Dri	Lling Co.	5/26	Pate Work will start
		PROPOSED CASING AN	D CENEVE S		L	·
SIZE OF HOLE	SIZE OF THE			AM		
12 ±	SIZE OF CASING	WEIGHT PER FOOT	T SETTING DE	DTU CACUA		
7 7/0	8 5/8	23#	90'	PTH SACKS OF	CEMENT	EST. TOP
	5 ¹ / ₂	10.5# JUIF		150 sx. (
			230	0' 100 sx (irc	
•						
01 •				•	1	
This well will be casing will be run BOP will be utiliz service on the air of casinghead gas.	ed below sumfo	comenced, if pr	oductive. A	double gate		
	1 .					
ena l	ble complete	L ,				
OF U	ul complete	w	{1			
	•			ب پردشی	•	
	APPROVAL	VAUD	-171			
	FOR SERVE	Y ALID				
	DAULUS S	- UNLESS	1 1 1	* K.		
	DRILLING COM	MENCED,	1 100	Color Color		
VE SPACE DESCRIBE PROP	EXPIRES YOU	mber 26, 19	82			
CONTINUE PREVENTER P	ROGRAM, IF ANY.	VEUSAL IS TO DEEPEN OR I	PLUG BACK, GIVE DATA	ON PRESENT PRODUCT	IVE ZONE AND	
certify that the information a	bove is true and comple	te to the best of my te-	ulada		AUNE AND	PROPOSED NEW PRODUC
11/1/h. 21/		at my know	vieuge and belief.			
+ pus my Tu	ner :	Tule Operator	٠.			
(This space for State	i USe)			Date_	5 Z.	4-82
7	√	•				
ED BY FULL) K	P /	, S UPERVIS	OR DISTRICT # 3		MAY 9	6 1982
NS 05 15	T	ITLE			mat 6	y o luck of
ONS OF APPROVAL, IF ANY	r: 0			DATE		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

Effective 1-1-65 All distances must be from the outer boundaries of the Section. Operator MILTON F. & Denny Reeves 42 Township 25 NORTH I EAST RIO ARRIBA Actual Footage Location of Well: 1820 feet from the NORTH EAST feet from the Ground Level Elev. Producing Formation Dedicated Acreage: Senastee 7130 lancos Puerto Chiquito 160 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation __ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Position Company Venture Drilling Co. May 26, 1982 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my

1320 1650

1980 2310

2000

1000

