

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	
TYPE OF WELL	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

CIDO

8. Farm or Lease Name

Schmidt

9. Well No.

Denny #2

10. Field and Pool, or Wildcat

EAST Puerto Chiguito (Mazos)

12. County

Rio Arriba

TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

TYPE OF COMPLETION

WELL ☐ WORK OVER ☐ DEEPEN ☐

PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Bus Rx, Inc

Address of Operator

O. Box 50325, Tucson, AZ 85703

Location of Well

LETTER P LOCATED 620 FEET FROM THE South LINE AND 525 FEET FROM

EAST LINE OF SEC. 4 TWP. 25N RGE. 1E

Date Spudded

2-29-82

16. Date T.D. Reached

6-30-82

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

7139 GR

19. Elev. Casinghead

Total Depth

3150

21. Plug Back T.D.

2670

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

6-3150

Producing Interval(s), of this completion - Top, Bottom, Name

NONE

25. Was Directional Survey Made

UNK

Log Electric and Other Logs Run

Ray, neutron activation

27. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8		100	12 1/4	80 sacks cl. B	0
6 5/8		2130	7 7/8	145 sacks cl. B+	0
5 1/2		3150	6 1/2	OPEN HOLE	0
4 1/2		2530	6 1/4	150 sacks cl. B	0

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

Information Record (Interval, size and number)

OPEN HOLE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2640 - 2650	FOAM-SAND ERAC
	80,000# sand 17,150#
	1,000,000 cu ft N ₂

PRODUCTION

First Production NONE Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

C. A. Dahl

Geologist

9/24/85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>1170</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>1275</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>1750</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>1900</u>	T. McGracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2644 to 2650 oil sands No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1170	1170	Lewis sh				
1170	1275	105	Cliff House				
1275	1750	475	Menefee				
1750	1900	150	Point Lookout ss				
1900	2150 3150	1250	Mancos				